

CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

No. 03-09/ True up 22-23/ILC

Raipur, Dtd. 21/02/2024

To,

**The Secretary,
Chhattisgarh State Electricity Regulatory Commission
Irrigation Colony, Shanti Nagar, Raipur.**

SUB: Additional information in respect of Petition no 10/2024.

REF: CSERC Letter no P.NO.10 of 2024/2024/237 dtd. 08/02/2024.

Respected Sir,

CSPGCL herewith submits additional information in respect of 11 out of 22 points (point no 1, 3-7, 14, 17-21) along with documentary evidences for the same. CSPGCL respectfully submits that regarding balance points, compilation of information as desired and approval from competent authority may take some time. Therefore, leave is humbly craved for submission of balance information before TVS.

Submitted for consideration please.

Encl : As above.

Chief Engineer (C&RA)
CSPGCL, Raipur

SUBMISSION OF ADDITIONAL INFORMATION

(W.r.t. letter no. P. No 10 of 2024/237, Raipur, Date: 08/02/2024)

(Point wise submission as per serial numbers of referred letter)

1. CSPGCL should submit the likely date for submission of Audit Certificate from C&AG.

CSPGCL SUBMISSION: -

The CSPGCL accounts relied for instant petition are the one which have been already certified by the statutory auditors. Further, the auditors of O/o C&AG have completed the supplementary audit. The numbers relied in the audit have attained finality, therefore as per well settled practice, financial data for FY 22-23 may please be treated as final. Accounts are due for submission to C&AG within a week.

Regarding likely date of submission of audit certificate, it may please be appreciated that C&AG is a statutory authority and timing of issue of certificate by C&AG is beyond CSPGCL control. The Audit certificate shall be submitted as and when the same is issued by C&AG.

4. CSPGCL should submit the availability, scheduled generation and actual net generation for all its stations, duly certified by CSLDC.

CSPGCL SUBMISSION: - CSLDC certificates are submitted herewith as under:

- a. Availability - Annexure -1.
- b. Schedule Generation & Net Generation/ injection - Annexure- 2 & 3.

5. With reference to para 2.1 of the Petition, CSPGCL should provide the copies of SEA/DSM statements certified by SLDC.

CSPGCL SUBMISSION: - submitted in Annexure- 3.

6. CSPGCL to submit copies of station-wise lenders' certificates for the source-wise interest rate considered in the true-up for FY 2022-23.

CSPGCL SUBMISSION: - As per Regulation 24.5 "*The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each year applicable to the project.*". Accordingly, the details of the applicable loans, as on 01.04.22 have been given in the Form 13 of the petition. The PFC loan statement is submitted herewith as Annexure 4. For DSPM TPS the actual loan has been repaid but regulatory loan exists. Hence as per the first



Proviso to Regulation 24.5, last available weighted average rate of interest has been considered.

It may be appreciated that the actual interest rates for PFC Loans for HTPS (Loan no 22104005 & 22104007) as considered in the petition are lower than the PFC sheet by 0.25%. The PFC sheet indicates the standard applicable interest rates on each of the loan. However, PFC allows CSPGCL 0.25% rebate for timely payment of above loan, Therefore, the same has been considered in the petition. Further, as the interest rate for PFC/REC loan for ABVTPS, KWTPP and GP-III mine (Loan no 22101001, 22101002, C2740001, MM-GEN-579-11290-1) are net applicable discounted rates after due negotiation, the rebate is subsumed in the same and therefore no further reduction in the rates appearing in the PFC/REC sheets is applicable. This is in line with the practice adopted in the previous order.

7. CSPGCL should provide the documentary evidence for considering the Rate on Interest on Working Capital as 7.27%.

CSPGCL SUBMISSION: - It is submitted that Regulation 26.4 provides “*During truing-up, the interest on working capital shall be computed at an average actual sanctioned rate of interest during the year*”. In line with the regulation, average of actual sanction rate has been considered as rate of interest for working capital. Copies of sectioned rate of interest from banks is submitted in Annexure 5.

14. CSPGCL has considered certain amount of Capitalisation done for its thermal stations as M&G expenses. In this regard, CSPGCL should submit justification for considering such capital expenses as M&G Expenses.

CSPGCL SUBMISSION: - As per well settled position, in all the previous orders and otherwise too, as mentioned at para 4.5 (page 16 of the petition) the regulatory principle and practices (including capitalisation) slightly differ from financial accounting principle and practices. There are number of items such as Furniture & Fixtures, Computers, Batteries, Air conditioners, capital spares not specifically allowed in the CIP etc. which appear as additional GFA in the accounts, however for the purpose of additional capitalisation beyond the cut-off date the same are not considered for capitalisation in the regulatory accounts. As such CSPGCL is bound to consider these expenses as part and parcel of M&G expenses at the time of true-up. The principle and methodology followed in the instant petition is exactly the same which has been adopted by the commission in all the previous orders.



17. As regards Income Tax of Rs 36.92 Crore for FY 2022-23, CSPGCL should submit the following:

- a. Income Tax computation for FY 2022-23.
- b. Documentary evidence for actual Income Tax paid for FY 2022-23.
- c. Any adjustment made towards the MAT credit for Income Tax for FY 2022-23.
- d. Any Income Tax refund of previous years, received by CSPGCL in FY 2022-23 and how the same has been adjusted in the Income Tax claim of FY 2022-23.

CSPGCL SUBMISSION: - Desired information is being submitted as under:

- a) Computation Sheet– Annexure 6.
- b) Income Tax Challans – Annexure 7.
- c) Adjustment towards MAT credit – It is indicated in the computation sheet and the return. It is important to note that in none of the previous years Hon'ble Commission has allowed grossing up of the ROE with MAT, hence as far as the instant true up is concerned, as per well settled regulatory principles, previous orders and natural justice, the MAT credit, if any, considered in the return has no significance. At the same time, it is also clarified that in the instant petition, Income Tax being claimed is only the tax as per return. As the refund against the additional advance tax, has been claimed from the IT department hence the same has not been included in the claim filed in the instant petition.
- d) Income tax refund of previous years received in FY 22-23 and its adjustment:

CSPGCL SUBMISSION: - As submitted in the pre para in none of the previous years, for CSPGCL, the ROE was grossed up by the tax rate. The tax was always allowed by the Hon'ble Commission on actual basis. During the year refund of Rs. 0.94 Cr has been received for AY 21-22. Copy is submitted as Annexure 8 - . In this reference kind attention is invited to true up of FY 21-22. For ready reference copy of the order page no 117-118 is submitted as Annexure 9. From combined reading of the refund order and the true up order it becomes crystal clear that for FY 20-21, Actual pre-paid tax was Rs 9.84 Cr, actual income tax was computed as Rs 8.90 Cr and refund of Rs 0.94 Cr was claimed. In the true up, only the computed tax of Rs 8.90 Cr. was claimed and allowed. No claim was made / allowed for the refund claim of Rs 0.94 Cr. The said refund claim



materialized during the FY 22-23. As explained above, as the above refund was never considered as pass through by the Commission hence no treatment of such refund from the income tax being claimed this year is applicable.

Determination of Input Coal Price at GP-III mine end for ABVTPS

18. CSPGCL to submit copies of lenders' certificates for the source-wise interest rate considered in the true-up for FY 2022-23 for GP-III.

CSPGCL SUBMISSION: - PFC and REC sheets are submitted in Annexure 10 & 11 respectively.

19. CSPGCL has incurred expense of Rs. 28.42 Crore towards land compensation for obtaining surface right of remaining one village Bajarmuda. CSPGCL should submit the copy of the relevant Government directive based on which compensation has been given, and the detailed computation of the compensation.

CSPGCL SUBMISSION: - It is submitted that initially vide award dtd. 22.01.2021 demand of 457.78 Cr was raised for compensation. Subsequently, on the basis of appeal filed by CSPGCL the demand note was revised vide Sub Divisional officer (Revenue) letter dtd. 03.09.2021 with total amount of Rs 415.70 Crs. Copy of the Revised order is submitted as Annexure-12. It is also submitted that Hon'ble Commission in the True up order for FY 21-22, P-61 (Copy enclosed as Annexure-13) has approved Capitalisation of Rs 387.28 Cr towards land compensation for obtaining surface right of remaining one village Bajarmuda. Therefore, the balance amount of Rs. 28.42 Cr has been paid in the FY 22-23.

20. CSPGCL has incurred expense of Rs. 6.41 Crore towards compensation of land adjacent to main road of village Dholnara and Milupara as against the approved expense of Rs. 5.99 Crore. In this regard, CSPGCL should

- a. submit the copy of the relevant Government directive based on which compensation has been given, and the detailed computation of the compensation.
- b. submit the reason for cost escalation vis-à-vis approved amount.

CSPGCL SUBMISSION: -

- (a) Copy of Sub Divisional officer (Revenue) order dtd. 20.10.2021 with demand of 5.74 Crs and 16.03.2022 with demand of 0.67 Crs is enclosed as Annexure- 14 & 15 respectively.



- (b) It is respectfully submitted that initially based on the estimated value of the compensation i.e Rs. 5.99 Cr approval of BOD was taken and based on the same Capital Cost got approved in MYT order dtd. 13.04.2022. Subsequently vide letter date 21.10.21 & 16.03.2022 revenue authorities raised the actual demand towards payment of compensation. The initial approval was estimated value and actual payment is made as per demand note issued by revenue authorities. As per settled principle & practice the actual cost incurred in accordance to the direction of the government authority is ought to be considered at the time of true-up.

In the above context it may not be out of place to recall the decision of the Hon'ble Commission communicated vide Sr. Law Officer letter no 186 dtd. 27.01.2020 (Annexure-16) wherein the Hon'ble Commission decided that the matter related to rate of compensation to be paid for land acquisition by the generating company does not come under the preview of section 86 under EA 2003 and as such it does not require approval of the Commission. In accordance to the above read with the provisions related to orders/act of the government authorities being considered as statutory orders, the order issued by the revenue authorities qualify for consideration on as it is basis. Also in the previous order same stand has been adopted by the Commission.

21. CSPGCL has claimed miscellaneous capital expenses of Rs. 2 Lakh. CSPGCL should submit the break-up of these expenses.

CSPGCL Submission: It is submitted that the miscellaneous capital expenses relate to office equipment and furniture. It may be appreciated that though the major works to be executed for coal mining rest in the scope of MDO yet for supervision and coordination some officers and staff are required to be posted at different locations. Needless to submit that during any project execution for office setup the Chairs for officers, visitors and office tables are required. During the period under true-up such items totalling to Rs 1,74,416.98 got capitalised in the books of accounts. Due to rounding off, in the petition the same appears to be Rs 2 Lakhs. The same qualifies for capitalisation in the regulatory accounts too as it is part of the project expense. It is also noteworthy that for such minor expenses during project execution Hon'ble Commission has allowed miscellaneous and contingency expenses to the tune of 5% of the project cost. As the amount in consideration is a meagre one therefore in the interest of brevity and objectivity the details were not elaborated in the petition.



SUBMISSION OF ADDITIONAL INFORMATION

(W.r.t. letter no. P. No 10 of 2024/237, Raipur, Date: 08/02/2024)

INDEX to ANNEXURES

Annexure No	Reference Point No	Page No
1	4 a	1
2	4 b	2 -26
3	4 b & 5	27-39
4	6	40-44
5	7	45-48
6	17 a	49-54
7	17 b	55-58
8	17 d	59-83
9	17 d	84-85
10	18	86
11	18	87
12	19	88
13	19	89
14	20 a	90
15	20 a	91
16	20 b	92

Chhattisgarh State Load Despatch Centre,
Raipur Chhattisgarh State Power Transmission Co Ltd
PAF Of Generating Stations

PAF(Monthly)				
Month	DSPM	HTPS	KWE500	ABVTPS
Apr-2022	99.96	73.01	95.65	78.26
May-2022	86.76	63.75	86.67	61.10
Jun-2022	90.56	74.03	90.52	42.89
Jul-2022	79.52	83.94	96.84	52.13
Aug-2022	44.24	81.02	47.59	40.06
Sep-2022	89.09	73.84	91.78	38.66
Oct-2022	94.57	89.59	100.00	34.83
Nov-2022	96.24	76.31	98.18	43.40
Dec-2022	75.27	85.53	93.76	43.04
Jan-2023	97.24	73.06	89.45	44.19
Feb-2023	98.95	84.56	80.67	52.21
Mar-2023	69.65	86.65	95.54	64.48

Progressive:-

Month	DSPM		HTPS		KWE500		ABVTPS	
	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age	MU	Progressive In %age
Apr-2022	327.4693	99.96	398.708	73.01	326.2544	95.65	533.862	78.26
May-2022	621.1646	93.25	758.4545	68.30	631.7423	91.09	964.5785	69.54
Jun-2022	917.8546	92.37	1162.767	70.19	940.5074	90.90	1257.1585	60.75
Jul-2022	1187.0624	89.10	1636.449	73.68	1281.849	92.41	1624.6298	58.56
Aug-2022	1336.8229	80.01	2093.6513	75.17	1449.5924	83.33	1907.0623	54.81
Sep-2022	1628.6712	81.50	2496.9403	74.95	1762.6699	84.71	2170.8336	52.17
Oct-2022	1948.8007	83.39	3002.5453	77.07	2115.1399	86.93	2416.3699	49.65
Nov-2022	2264.0715	84.97	3419.2808	76.98	2450.0204	88.31	2712.4734	48.89
Dec-2022	2518.8683	83.88	3901.9486	77.94	2780.4942	88.93	3015.9115	48.23
Jan-2023	2848.0323	85.23	4314.2744	77.45	3095.765	88.98	3327.4155	47.82
Feb-2023	3150.5818	86.38	4745.2964	78.04	3352.5931	88.28	3659.8275	48.19
Mar-2023	3386.3703	84.96	5234.2707	78.77	3689.3254	88.90	4114.3865	49.57

All figures are in %age.

Note:- 1- The Monthly & Cumulative Plant Availability factor has been calculated on the basis of DC of generating stations day ahead & revisions till the actual day, in MW.

Superintending Engineer (SO)
SI.DC, CSPTCL, Raipur

 CIN - U40108CT2003SGC015820	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर दूरभाष PHONE : 0771- 2574172 , फैक्स FAX NO. 0771-2574174. Web Site : www.sldccg.com email- csebsldc@sldccg.com
---	---

No.03-02/SLDC/OPN/ SEA/ 481

Raipur, dt.

06 JUN 2022

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The CE (RA&PM), CSPDCL, Raipur
- (3) The E.D (C&RA), CSPTCL, Raipur.

Sub: Revision 1 - Final Scheduled Energy Account for the month of Apr -2022.

Due to inadvertent error in punching backing down instruction of 50 MW issued to HTPS from 07:20 Hrs to 07:53 Hrs on 17/04/2022 under KWE500 instead of HTPS in Web Based Scheduling portal, Final SEA for the month of April-2022 is revised herewith. The implemented schedule of HTPS and KWE#500 has been revised for 17/04/2022, after which, the total energy for HTPS and KWE#5 changed to 393,766.75 MWH and 325616.9375 MWH respectively for the month of April - 2022.

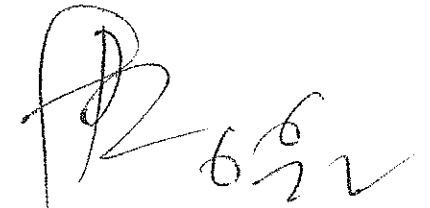
Please find enclosed herewith Revised Final SEA for the month of April -2022.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.



Executive Director
SLDC, CSPTCL, Raipur

Addl. C.E.
SE-I
S.E.-II
S.E.-III
E.E.-I
E.E.-II
E.E.-III
A.E.-I
A.E.-II
A.E.-III
PA
O.A. III/III

F-12

T/up - 21-22

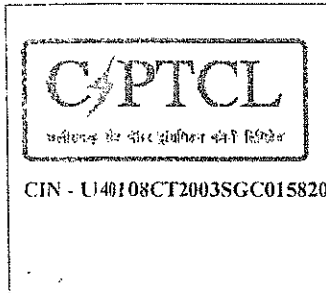
Point no. 4 - schedule energy

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Apr-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTIPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/04/2022	10,830.0000	15,504.0000	11,370.0000	19,760.5000
02/04/2022	10,656.2500	15,600.0000	11,370.0000	20,772.5000
03/04/2022	10,920.0000	15,027.7500	11,370.0000	16,621.2500
04/04/2022	10,460.0000	15,129.2500	11,370.0000	20,562.5000
05/04/2022	10,395.0000	15,444.0000	11,370.0000	19,325.0000
06/04/2022	10,592.0000	15,521.5000	11,370.0000	19,025.0000
07/04/2022	10,837.0000	15,744.0000	11,370.0000	19,482.5000
08/04/2022	10,687.0000	15,699.0000	11,021.2500	19,057.5000
09/04/2022	10,642.0000	13,362.0000	10,793.0000	18,760.0000
10/04/2022	10,457.0000	11,523.0000	10,800.0000	17,745.0000
11/04/2022	10,852.0000	13,398.5000	10,621.7500	13,360.0000
12/04/2022	10,992.0000	15,672.0000	10,800.0000	10,560.0000
13/04/2022	10,742.0000	15,084.7500	10,725.0000	12,325.0000
14/04/2022	10,599.5000	14,937.2500	10,887.1875	17,640.0000
15/04/2022	10,620.0000	15,145.5000	10,800.0000	17,406.2500
16/04/2022	10,782.5000	12,120.0000	10,800.0000	17,443.7500
17/04/2022	10,617.5000	11,772.5000	10,833.7500	16,943.7500
18/04/2022	10,920.0000	11,721.7500	10,824.1875	17,627.7500
19/04/2022	10,920.0000	8,228.5000	10,248.0000	18,006.2500
20/04/2022	10,920.0000	9,077.2500	10,248.0000	17,662.5000
21/04/2022	10,555.0000	11,490.2500	10,514.5000	16,995.0000
22/04/2022	10,095.0000	11,215.5000	10,167.5000	16,005.0000
23/04/2022	10,257.5000	11,637.5000	10,248.0000	17,800.0000
24/04/2022	10,732.5000	11,495.0000	10,718.7500	17,862.5000
25/04/2022	10,920.0000	12,096.0000	10,800.0000	19,300.0000
26/04/2022	10,832.5000	11,961.0000	10,800.0000	20,318.7500
27/04/2022	10,800.0000	12,096.0000	11,120.6250	16,607.5000
28/04/2022	10,725.0000	12,021.0000	11,138.4375	18,187.5000
29/04/2022	10,800.0000	12,168.0000	10,598.7500	17,168.7500
30/04/2022	10,475.0000	11,874.0000	10,518.2500	17,955.0000
Total(MWH)	320,634.2500	393,766.7500	325,616.9375	528,287.0000

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष PHONE : 0771- 2574172 ,

फैक्स FAX NO. 0771-2574174.

Web Site : www.sldeccg.com

email- csebslde@sldeccg.com

No.03-02/SLDC/OPN/ SEA/ 646

Raipur, dt.

28 JUN 2022

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The CE (RA&PM), CSPDCL, Raipur
- (3) The E.D (C&RA), CSPTCL, Raipur.

Sub: Final Scheduled Energy Account for the month of May-2022.

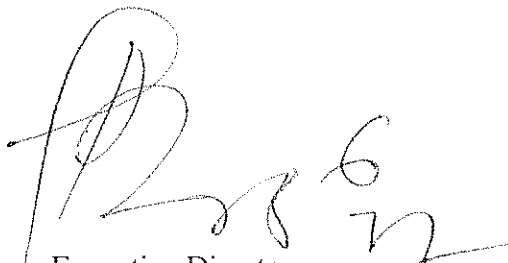
Please find enclosed herewith the Final Scheduled Energy Account for the month of May-2022.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.


Executive Director
SLDC, CSPTCL, Raipur

Addl. C.E.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

O.A. I/II/III

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of May-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/05/2022	9,712.5000	11,184.0000	10,747.5000	17,828.7500
02/05/2022	9,792.5000	11,030.2500	10,555.0000	16,670.0000
03/05/2022	9,868.7500	11,131.0000	10,500.3750	17,240.0000
04/05/2022	10,236.2500	11,413.2500	10,557.7500	15,775.0000
05/05/2022	10,450.0000	11,435.2500	9,797.5000	13,712.5000
06/05/2022	9,783.7500	11,013.0000	9,933.0000	14,162.5000
07/05/2022	10,031.5000	10,606.0000	10,158.0000	15,517.5000
08/05/2022	9,925.0000	10,581.0000	9,834.0000	17,710.0000
09/05/2022	10,650.0000	11,236.0000	10,039.0000	16,754.0000
10/05/2022	10,712.5000	11,183.5000	10,340.0000	13,482.5000
11/05/2022	10,320.0000	11,285.0000	10,653.0000	13,200.0000
12/05/2022	9,825.0000	11,250.0000	10,725.2500	14,725.0000
13/05/2022	9,135.0000	11,027.5000	10,545.0000	14,860.0000
14/05/2022	8,872.5000	11,217.5000	10,387.5000	13,637.5000
15/05/2022	8,640.0000	11,337.2500	9,061.2500	13,695.0000
16/05/2022	8,175.0000	11,168.5000	10,916.8750	14,275.0000
17/05/2022	7,695.0000	11,550.0000	11,125.0000	13,837.5000
18/05/2022	7,705.0000	11,226.5000	11,170.0000	13,200.0000
19/05/2022	7,680.0000	11,269.0000	11,150.0000	12,155.0000
20/05/2022	7,680.0000	11,594.0000	11,332.5000	14,400.0000
21/05/2022	7,680.0000	10,071.7500	10,388.7500	13,492.5000
22/05/2022	7,680.0000	10,774.5000	10,418.7500	13,268.7500
23/05/2022	8,210.0000	10,512.0000	11,072.5000	13,318.7500
24/05/2022	8,640.0000	10,687.0000	10,690.0000	13,368.7500
25/05/2022	8,363.7500	10,809.5000	10,094.3750	13,487.5000
26/05/2022	8,628.7500	10,883.0000	0.0000	13,412.5000
27/05/2022	7,725.0000	10,695.5000	0.0000	13,200.0000
28/05/2022	7,311.2500	11,045.5000	3,910.0000	11,347.5000
29/05/2022	10,425.0000	11,220.5000	10,800.0000	7,337.5000
30/05/2022	10,297.5000	11,228.0000	11,162.1875	7,140.0000
31/05/2022	10,890.0000	11,352.0000	11,269.0625	8,215.0000
Total(MWH)	282,741.5000	343,017.7500	299,334.1250	424,426.5000

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

 CIN - U0108CT2003SGC015820	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर दूरभाष PHONE : 0771- 2574172 , फैक्स FAX NO. 0771-2574174. Web Site : www.sldccg.com email- csebsldc@sldccg.com
---	--

No.03-02/SLDC/OPN/ SEA/ 907

Raipur, dt.

08 AUG 2022

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The CE (RA&PM), CSPDCL, Raipur
- (3) The E.D (C&RA), CSPTCL, Raipur.

Sub: Final Scheduled Energy Account for the month of June-2022.

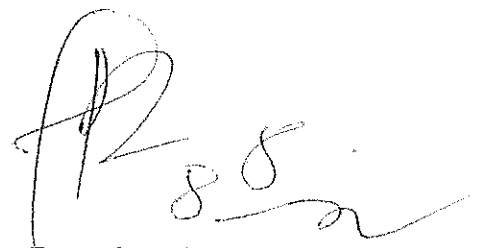
Please find enclosed herewith the Final Scheduled Energy Account for the month of June-2022.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.


Executive Director
SLDC, CSPTCL, Raipur

Addl. C.E.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

O.A. I/II/III

F-19

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL

Scheduled Energy (In MWH) for month of Jun-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KVVE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPGCL	CSPGCL	CSPGCL	CSPGCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/06/2022	10,580.0000	11,040.0000	11,370.0000	13,381.2500
02/06/2022	10,620.0000	10,920.0000	11,170.0000	13,543.7500
03/06/2022	10,675.0000	12,030.2500	11,370.0000	13,282.5000
04/06/2022	10,372.5000	11,620.7500	10,130.0625	13,287.5000
05/06/2022	8,091.5000	13,340.2500	10,532.5000	13,487.5000
06/06/2022	5,160.0000	12,400.0000	10,900.8750	13,200.0000
07/06/2022	5,189.5000	10,990.7500	10,742.5000	13,200.0000
08/06/2022	5,446.0000	10,610.7500	10,542.0000	12,372.5000
09/06/2022	9,916.0000	13,511.0000	10,587.2500	13,200.0000
10/06/2022	10,040.7500	14,060.2500	10,110.2500	13,237.5000
11/06/2022	10,287.0000	9,790.0000	10,320.0000	13,325.0000
12/06/2022	9,960.0000	14,310.2500	10,350.0000	13,200.0000
13/06/2022	10,101.7500	14,090.2500	10,858.6875	13,041.2500
14/06/2022	10,530.0000	13,130.0000	9,949.0000	7,553.7500
15/06/2022	9,648.2500	14,530.5000	9,170.0000	7,136.2500
16/06/2022	9,700.0000	14,610.0000	10,110.0000	7,393.7500
17/06/2022	9,429.0000	13,800.5000	9,332.5000	7,190.0000
18/06/2022	9,151.2500	14,140.0000	9,232.0000	0.0000
19/06/2022	10,040.0000	13,960.5000	9,385.0000	810.0000
20/06/2022	10,051.2500	14,160.2500	9,447.5000	6,550.0000
21/06/2022	10,190.0000	15,100.0000	9,130.0000	6,670.0000
22/06/2022	10,230.0000	12,070.7500	9,130.0000	7,080.0000
23/06/2022	10,610.0000	11,500.0000	9,351.2500	7,162.5000
24/06/2022	9,980.0000	15,170.5000	10,002.5000	7,190.0000
25/06/2022	10,249.2500	11,637.2500	10,012.5000	7,642.5000
26/06/2022	10,256.5000	15,390.0000	9,370.0000	7,992.5000
27/06/2022	10,320.0000	15,520.0000	10,100.0000	8,920.0000
28/06/2022	9,768.0000	14,710.7500	10,000.0000	10,075.0000
29/06/2022	9,707.5000	15,050.5000	10,100.2500	8,932.5000
30/06/2022	9,785.0000	15,860.0000	10,100.0000	9,383.7500
Total(MWH)	286,122.5000	399,875.0000	307,905.1250	289,426.2500

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

 CIN - 1140108CT2003NGC015820	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर	
	दूरभाष PHONE : 0771-2574172 फैक्स FAX NO. 0771-2574174.	Web Site : www.sldccg.com email- csebsldc@sldccg.com email- schedule@sldccg.com

No.03-02/SLDC/OPN/SEA/ 1124

Raipur, dt. 09 SEP 2022

To,
 (1) The ED (C&CP), CSPGCL, Raipur.
 (2) The CE (RA&PM), CSPDCL, Raipur
 (3) The E.D (C&RA), CSPTCL, Raipur.

Sub: Final Scheduled Energy Account for the month of July-2022.

Please find enclosed herewith the Final Scheduled Energy Account for the month of July-2022. it has been observed that there is mismatch in REA for the month of July- 2022 in transactions pertaining to IEX-CSEB Beneficiary & SOLAR_MSEB-CSEB Beneficiary as given below:-

S.NO.	MONTH	TRANSACTION	AS PER WRPC REA (IN MWH) (A)	AS PER WRLDC WBES (IN MWH) (B)	DIFFERENCE (IN MWH) (B-A)
1.	JULY-2022	IEX-CSEB	-282905.7376	-285874.50	-2968.75
2.	JULY-2022	SOLAR_MSEB-CSEB (31.07.2022)	74.855	71.250	3.605

The details of mismatch in REA data is as follows:-

1. IEX-CSEB Beneficiary :-

There is a mismatch of -2968.75 MWH in IEX-CSEB_Beneficiary transaction. On analysis, it has been found that the RTM quantum from block 49 to block 96 for 13/07/2022 has not been considered.

2. SOLAR_MSEB-CSEB :-

There is a difference of 3.605 MWH in the data issued in REA and data as obtained from WRLDC Web Scheduling Portal towards the transaction of SOLAR_MSEB to CSEB_Beneficiary from block no 26 to 93 for 31/07/2022. On analysis, it has been found that data of LTA Rev. No. 206 (last revision for 31/07/2022) has not been updated, instead data of Rev. No. 203 was forwarded to WRPC which is reflected in REA.

The above transaction needs correction in REA issued for Jul -2022 in respect of CSEB. WRPC vide letter no. 03-02/SLDC/OPN/REA/1112, dtd. 08/09/2022 has been requested to rectify the same. Reply is awaited.

Addl. C.E.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

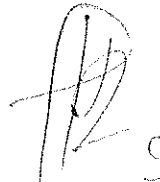
O.A. 11/11/22

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.

Copy to:-

- 1) S.E (MO), O/o ED (I.D), CSPTCL Raipur.


 Executive Director
 SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL

Scheduled Energy (In MWH) for month of Jul-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/07/2022	10,263.0000	15,864.0000	10,529.7500	10,458.7500
02/07/2022	10,177.5000	15,826.5000	10,800.0000	11,656.2500
03/07/2022	10,047.7500	15,798.0000	10,725.0000	13,560.0000
04/07/2022	10,092.5000	15,663.5000	10,712.5000	13,335.0000
05/07/2022	10,670.7500	11,904.7500	10,662.0000	13,702.5000
06/07/2022	10,018.7500	12,634.2500	10,618.0000	13,397.5000
07/07/2022	9,974.2500	16,368.0000	10,800.0000	13,540.0000
08/07/2022	10,093.0000	15,504.5000	11,140.6250	13,495.0000
09/07/2022	9,819.2500	11,656.0000	11,201.2500	13,675.0000
10/07/2022	9,648.0000	11,668.5000	11,100.0000	13,350.0000
11/07/2022	10,350.7500	14,983.7500	11,298.7500	13,755.0000
12/07/2022	10,812.5000	16,368.0000	10,800.0000	13,690.0000
13/07/2022	9,982.5000	16,040.5000	10,819.3750	13,320.0000
14/07/2022	9,192.5000	15,828.0000	11,165.0000	13,080.0000
15/07/2022	10,537.5000	16,264.0000	11,282.5000	13,590.0000
16/07/2022	10,860.0000	13,171.0000	10,948.4375	12,477.2500
17/07/2022	10,090.0000	11,681.0000	11,006.5625	12,240.0000
18/07/2022	10,177.5000	12,715.7500	10,792.8125	12,090.5000
19/07/2022	8,896.5000	15,586.5000	11,080.6250	11,616.0000
20/07/2022	10,277.0000	12,404.2500	11,370.0000	12,000.0000
21/07/2022	4,775.5000	15,741.5000	11,142.5000	12,000.0000
22/07/2022	5,047.0000	16,409.0000	11,085.3125	12,000.0000
23/07/2022	4,939.5000	16,181.5000	10,546.2500	11,076.2500
24/07/2022	5,052.0000	16,412.5000	11,019.3750	5,085.0000
25/07/2022	4,719.5000	15,676.7500	10,800.0000	6,220.0000
26/07/2022	4,962.0000	16,407.5000	11,215.6250	6,695.0000
27/07/2022	5,232.0000	16,680.0000	10,936.5625	7,560.0000
28/07/2022	4,832.0000	16,285.0000	10,863.4375	7,700.0000
29/07/2022	4,947.0000	16,312.5000	11,102.8125	10,082.5000
30/07/2022	4,962.0000	16,222.5000	10,327.5000	12,720.0000
31/07/2022	5,217.7500	16,575.0000	10,859.0625	12,736.2500
Total(MWH)	256,667.7500	466,834.5000	338,751.6250	361,903.7500

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

 CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर CIN - U40108CT2003SGC015820 दूरभाष PHONE : 0771-2574172 फैक्स FAX NO. 0771-2574174.	O/o C.E. (C&RA) CSPGCL RAIPUR No. 978 Date 22.09.22
	Web Site : www.sldccg.com email- csebsldc@sldccg.com email- schedule@sldccg.com

No.03-02/SLDC/OPN/ SEA/ 1246

Raipur, dated 27 SEP 2022

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The ED (RA&PM), CSPDCL, Raipur
- (3) The ED (C&RA), CSPTCL, Raipur.

Sub: Final Scheduled Energy Account for the month of AUG-2022.

Please find enclosed herewith Final Scheduled Energy Account for the month of AUG-2022.

Further, it has been observed that the transactions pertaining to KHSTPP-II (ISGS)-CSEB Beneficiary & HIRAKUD HEP (LTA)-CSEB Beneficiary are not found in the REA (.pdf format) issued for the month of AUG- 2022 vide NO. WRPC/Comml.-I/ABTREA/2022/8.0 DATED 02/09/2022 and its Corrigendum issued vide No. WRPC/Comml.-I/ABTREA/2022/8.1 DATED 05/09/2022, as detailed as below:-

S. No.	Month	Transaction detail	MWH
1	AUG-2022	KHSTPP-II (ISGS)-CSEB Beneficiary	15,975.22
2	AUG-2022	HIRAKUD HEP (LTA)-CSEB Beneficiary	1,354.08

Accordingly, the above discrepancy was intimated to the concerned officials of WRPC vide email dated 09.09.2022 @ 16:04 Hrs and 21.09.2022 @ 12:43 Hrs.

Further, on dated 21.09.2022 after telephonic conversation with the concerned official from WRPC it was intimated by WRPC that the value of above transactions are available in the REA (.xlsx format) file uploaded along with REA for AUG-2022 in WRPC website and it was telephonically confirmed that the values in the excel sheet may be considered at SLDC end for publishing State Energy Account (SEA) and the discrepancy of non-inclusion of above data would be resolved next month.

The aforesaid discrepancy has been communicated to WRPC in writing vide this office letter no. 03-02/SLDC/OPN/REA/1212, dtd. 23/09/2022, requesting WRPC to rectify the same at the earliest.

Addl. C.E.

SE-I

S.E.-II Enclosure:

S.E.-III 1) Monthly schedule Energy abstract (MWH).

E.E.-I 2) Day-wise schedule energy (MWH)

E.E.-II 3) Daily & Cumulative PAF of CSPGCL stations.

E.E.-III

A.E.-I

A.E.-II Copy to:-

A.E.-III 1) S.E (MO), O/o ED (LD), CSPTCL Raipur- for information please.

PA

O.A. I/II/III

Executive Director
SLDC, CSPTCL, Raipur

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
 Scheduled Energy (In MWH) for month of Aug-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/08/2022	5,243.2500	16,530.0000	8,620.2500	12,906.2500
02/08/2022	5,326.0000	16,794.0000	10,307.5000	9,553.7500
03/08/2022	5,313.5000	16,792.0000	10,663.5000	8,231.2500
04/08/2022	5,038.5000	16,204.2500	8,275.0000	7,498.7500
05/08/2022	5,472.0000	15,878.0000	8,400.0000	10,080.0000
06/08/2022	5,139.5000	12,277.5000	8,752.5000	9,622.5000
07/08/2022	5,104.0000	13,941.0000	4,275.0000	9,762.5000
08/08/2022	4,919.5000	13,713.5000	0.0000	9,787.5000
09/08/2022	5,109.5000	14,008.5000	0.0000	10,267.5000
10/08/2022	5,009.5000	11,246.7500	0.0000	10,590.0000
11/08/2022	1,872.0000	15,149.5000	0.0000	9,542.5000
12/08/2022	0.0000	14,905.5000	0.0000	9,508.7500
13/08/2022	0.0000	14,152.0000	0.0000	9,873.7500
14/08/2022	3,798.7500	14,410.7500	0.0000	9,377.5000
15/08/2022	5,054.5000	14,019.0000	0.0000	4,642.5000
16/08/2022	4,881.5000	13,865.7500	0.0000	9,506.2500
17/08/2022	4,842.5000	14,149.5000	0.0000	9,580.0000
18/08/2022	5,280.0000	14,808.0000	0.0000	9,962.5000
19/08/2022	5,031.0000	14,553.0000	0.0000	9,351.2500
20/08/2022	4,723.7500	14,505.2500	42.5000	9,600.0000
21/08/2022	4,873.7500	14,351.7500	2,102.5000	9,600.0000
22/08/2022	5,005.0000	14,558.0000	10,011.8750	9,600.0000
23/08/2022	4,980.0000	14,808.0000	10,397.5000	9,725.0000
24/08/2022	4,892.5000	14,220.5000	10,520.1250	8,760.0000
25/08/2022	4,892.5000	14,334.0000	10,322.7500	7,986.2500
26/08/2022	5,030.0000	14,496.5000	10,436.5000	8,741.2500
27/08/2022	5,220.0000	14,784.0000	10,835.6250	6,640.0000
28/08/2022	4,960.0000	14,820.0000	11,141.2500	6,487.5000
29/08/2022	5,085.0000	14,545.7500	10,817.8125	6,420.0000
30/08/2022	5,217.5000	13,488.0000	10,800.0000	6,650.0000
31/08/2022	5,230.0000	13,392.0000	10,871.2500	6,530.0000
Total(MWH)	142,545.5000	449,702.2500	167,593.4375	276,385.0000

Superintending Engineer (SO)
 SLDC, CSPTCL, Raipur

 CIN - U40108CT2003SGC015820	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर दूरभाष PHONE : 0771- 2574172 , फैक्स FAX NO. 0771-2574174. Web Site : www.sldecg.com email- csebsldc@sldecg.com
--	---

No.03-02/SLDC/OPN/ SEA/ 1402

Raipur, dt.

21 OCT 2022

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The CE (RA&PM), CSPDCL, Raipur
- (3) The E.D (C&RA), CSPTCL, Raipur.

Sub: Final Scheduled Energy Account for the month of September-2022.

Please find enclosed herewith the Final Scheduled Energy Account for the month of September -2022.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.



Executive Director
SLDC, CSPTCL, Raipur

Addl. C.E.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

O.A. VI/III

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6- Total CSPGCL
Scheduled Energy (In MWH) for month of Sep-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/09/2022	5,280.0000	13,392.0000	11,286.8750	6,632.5000
02/09/2022	4,797.5000	13,278.0000	11,131.2500	6,505.0000
03/09/2022	8,650.0000	13,045.5000	10,869.3750	6,480.0000
04/09/2022	10,172.5000	13,441.5000	11,135.0000	6,370.0000
05/09/2022	10,375.0000	13,881.7500	11,370.0000	6,505.0000
06/09/2022	10,422.5000	15,553.0000	11,334.3750	6,425.0000
07/09/2022	10,122.5000	16,030.0000	11,370.0000	7,012.5000
08/09/2022	10,285.0000	16,071.2500	11,370.0000	8,062.5000
09/09/2022	10,470.0000	15,528.0000	11,370.0000	6,605.0000
10/09/2022	10,066.2500	15,610.5000	11,370.0000	6,516.2500
11/09/2022	10,117.5000	15,454.5000	11,050.0000	8,257.5000
12/09/2022	10,297.5000	15,688.0000	1,161.0000	8,840.0000
13/09/2022	10,577.5000	14,705.0000	0.0000	9,100.0000
14/09/2022	10,659.0000	14,763.5000	6,522.5000	9,702.5000
15/09/2022	10,570.7500	12,625.5000	11,150.3125	10,395.0000
16/09/2022	10,600.0000	13,607.0000	11,310.6250	9,752.5000
17/09/2022	10,330.0000	15,088.5000	10,581.5000	9,852.5000
18/09/2022	10,485.0000	11,400.0000	11,352.1875	9,960.0000
19/09/2022	6,908.7500	7,530.0000	11,370.0000	9,562.5000
20/09/2022	1,822.5000	9,029.0000	11,270.0000	10,332.5000
21/09/2022	6,392.5000	11,574.5000	11,370.0000	10,717.5000
22/09/2022	10,185.0000	11,428.5000	11,370.0000	10,770.0000
23/09/2022	9,797.0000	11,421.0000	11,370.0000	10,270.0000
24/09/2022	10,605.2500	11,125.0000	11,235.0000	10,460.0000
25/09/2022	10,920.0000	11,520.0000	11,370.0000	11,040.0000
26/09/2022	10,920.0000	11,286.0000	11,370.0000	10,765.0000
27/09/2022	10,920.0000	11,566.0000	11,370.0000	9,030.0000
28/09/2022	10,538.7500	11,211.5000	11,288.7500	6,480.0000
29/09/2022	10,593.7500	14,563.0000	11,351.2500	6,480.0000
30/09/2022	10,920.0000	15,916.0000	11,370.0000	7,475.0000
Total(MWH)	284,802.0000	397,334.0000	311,840.0000	256,356.2500

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

O/o. ED (C&RA)
CSPGCL, RAIPUR
O.R. No. 13/13
Date 12/12/22

14

C/PTCL

सतीसगढ़ राज्य विद्युत प्रेषण कम्पनी लिमिटेड

CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष PHONE : 0771- 2574172,

फैक्स FAX NO. 0771-2574174.

Web Site : www.sldccg.com

email- csebsldc@sldccg.com

schedule@sldccg.com

No.03-02/SLDC/OPN/ SEA/ 1714

Raipur, dt. 12 DEC 2022

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The ED (RA&PM), CSPDCL, Raipur
- (3) The E.D (PC&RA), CSPTCL, Raipur.

Sub: Final Scheduled Energy Account for the month of October-2022.

Please find enclosed herewith the Final Scheduled Energy Account for the month of October -2022.

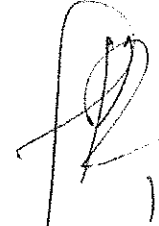
Since the schedule of interstate LTA w.r.t. MARWATPP (sl. No. 51 in SEA report) and MCCPL (sl. No. 58 in SEA report) is zero, the same did not appear in the REA report issued by WRPC, Mumbai, as confirmed by EE, Comm., WRPC through their email dated 09/12/2022.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.


12.12.22
Executive Director
SLDC, CSPTCL, Raipur

Add. C.E.

SE-I

S.E.-II

S.E.-III

EE-I

EE-II

EE-III

A.E.-I

A.E.-II

A.E.-III

PA

O.A. I/II/III

12.12.22

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Oct-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/10/2022	10,668.0000	15,986.0000	11,370.0000	8,556.2500
02/10/2022	8,176.0000	13,322.5000	11,370.0000	8,675.0000
03/10/2022	7,027.5000	13,631.5000	11,370.0000	8,725.0000
04/10/2022	9,693.2500	15,876.5000	11,370.0000	7,565.0000
05/10/2022	10,778.0000	16,034.0000	11,370.0000	8,852.5000
06/10/2022	10,848.0000	15,936.5000	11,370.0000	9,847.5000
07/10/2022	10,848.0000	16,147.5000	11,370.0000	10,573.7500
08/10/2022	9,649.5000	16,412.5000	11,370.0000	8,203.7500
09/10/2022	6,450.0000	16,244.5000	11,332.5000	6,600.0000
10/10/2022	10,282.5000	16,244.5000	11,257.5000	6,480.0000
11/10/2022	10,690.0000	16,568.0000	11,370.0000	6,480.0000
12/10/2022	10,675.0000	16,428.0000	11,370.0000	6,480.0000
13/10/2022	10,845.0000	16,427.5000	11,370.0000	6,480.0000
14/10/2022	10,885.0000	16,752.0000	11,370.0000	6,480.0000
15/10/2022	10,465.0000	16,438.5000	11,370.0000	6,517.5000
16/10/2022	10,670.0000	16,492.0000	11,370.0000	6,530.0000
17/10/2022	10,150.0000	16,359.5000	11,307.5000	6,517.5000
18/10/2022	10,457.5000	16,477.0000	11,370.0000	6,480.0000
19/10/2022	10,670.0000	16,562.0000	11,370.0000	6,480.0000
20/10/2022	10,705.0000	16,622.0000	11,370.0000	6,480.0000
21/10/2022	10,830.0000	16,677.0000	11,310.0000	6,480.0000
22/10/2022	10,530.0000	16,055.2500	11,370.0000	6,480.0000
23/10/2022	10,770.0000	16,692.0000	11,310.0000	6,480.0000
24/10/2022	10,172.5000	16,312.0000	11,195.0000	6,480.0000
25/10/2022	10,140.0000	16,332.0000	11,282.5000	6,480.0000
26/10/2022	10,048.7500	16,172.0000	11,282.5000	7,142.5000
27/10/2022	9,785.0000	16,497.0000	11,370.0000	7,537.5000
28/10/2022	9,830.0000	16,587.0000	11,370.0000	8,070.0000
29/10/2022	9,830.0000	16,069.5000	11,370.0000	12,980.0000
30/10/2022	9,965.0000	14,704.2500	11,370.0000	13,250.0000
31/10/2022	10,040.0000	15,382.0000	11,370.0000	13,362.5000
Total(MWH)	312,574.5000	498,442.5000	351,787.5000	243,746.2500

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष PHONE : 0771- 2574172,

फैक्स FAX NO. 0771-2574174.

Web Site : www.sldccg.com

email- csebsldc@sldccg.com

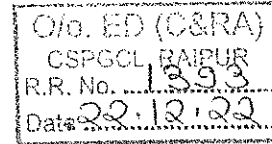
schedule@sldccg.com

No.03-02/SLDC/OPN/ SEA/ 1766

Raipur, dt. 22 DEC 2022

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The ED (RA&PM), CSPDCL, Raipur
- (3) The E.D (PC&RA), CSPTCL, Raipur.



Sub: Revision-1: Final Scheduled Energy Account for the months of Aug-22, Sep-22 & Oct-22.

- Ref: - 1) T.O. No/03-02/SLDC/OPN/SEA/1246 Raipur dtd: 27/09/2022 for Aug-22.
 2) T.O. No/03-02/SLDC/OPN/SEA/1402 Raipur dtd: 21/10/ 2022 for Sep-22.
 3) T.O. No/03-02/SLDC/OPN/SEA/1455 Raipur dtd: 04/11/2022 for Oct-22.

Please find enclosed herewith the Revised(Revision-1) Final Scheduled Energy Account for the months of Aug-22, Sep-22 & Oct-22 on account of name change of "M/s Real Power Pvt. Ltd. [RPPL BIO] to M/s Seeta Energen Pvt. Ltd. [SEPL BIO]." from dtd: 05/08/2022. The "name change" under the following heads has been done:

1. Intra state BIOMASS-S.no 115 &116 in SEA for Aug-2022.
2. Intra state BIOMASS-S.no 112 in SEA for Sep-2022.
3. Intra state BIOMASS-S.no 121 in SEA for Oct-2022.

All other data will remain unchanged.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH) for the months of Aug-22, Sep-22 & Oct-22.
- 2) Day-wise schedule energy (MWH) for Intra state BIOMASS for the months of Aug-22, Sep-22 & Oct-22.
- 3) Monthly Summary Statement of Schedule for the months of Aug-22, Sep-22 & Oct-22.

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.

Executive Director
 SLDC, CSPTCL, Raipur

Addl. C.E.

SE-I

SE-II

SE-III

SE-IV

SE-V

SE-VI

SE-VII

SE-VIII

SE-IX

PA

O.A. /M/01

CPTCL

छत्तीसगढ़ राज्य विद्युत परीक्षण कम्पनी लिमिटेड

CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत परीक्षण कम्पनी मर्यादित

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)

CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष PHONE : 0771- 2574172,

फैक्स FAX NO. 0771-2574174.

Web Site : www.sldeccg.com

email- csebsldc@sldeccg.com

schedule@sldeccg.com

No.03-02/SLDC/OPN/ SEA/ 1771

Raipur, dt. 22 DEC 2022

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The ED (RA&PM), CSPDCL, Raipur
- (3) The E.D (PC&RA), CSPTCL, Raipur.

Sub: Final Scheduled Energy Account for the month of November-2022.

Please find enclosed herewith the Final Scheduled Energy Account for the month of November -2022.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.

Executive Director
SLDC, CSPTCL, Raipur

Addl. C.E.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

O.A. I/II/III

F-12

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL

Scheduled Energy (In MWH) for month of Nov-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/11/2022	10,065.0000	15,321.0000	9,820.9375	10,332.5000
02/11/2022	9,945.0000	15,575.5000	11,370.0000	7,252.5000
03/11/2022	10,080.0000	12,838.2500	10,665.7500	8,760.0000
04/11/2022	9,880.0000	10,880.2500	9,522.7500	8,780.0000
05/11/2022	9,695.0000	14,912.2500	10,604.5000	8,735.0000
06/11/2022	8,282.5000	15,285.0000	11,086.6875	8,792.5000
07/11/2022	7,547.5000	15,576.0000	10,519.5625	9,421.2500
08/11/2022	9,375.0000	15,756.5000	11,150.3125	9,882.5000
09/11/2022	9,410.0000	15,935.5000	11,250.0000	10,185.0000
10/11/2022	10,000.0000	16,248.0000	11,370.0000	8,752.5000
11/11/2022	11,040.0000	16,478.2500	11,370.0000	7,737.5000
12/11/2022	11,040.0000	12,744.0000	11,370.0000	9,305.0000
13/11/2022	10,707.5000	12,684.0000	11,370.0000	9,887.5000
14/11/2022	10,752.5000	12,586.5000	11,370.0000	10,072.5000
15/11/2022	11,040.0000	13,008.0000	11,370.0000	10,920.0000
16/11/2022	10,920.0000	12,792.0000	11,370.0000	11,375.0000
17/11/2022	11,040.0000	12,720.0000	11,370.0000	10,800.0000
18/11/2022	10,880.0000	12,792.0000	11,370.0000	10,980.0000
19/11/2022	10,935.0000	12,960.0000	11,370.0000	11,002.5000
20/11/2022	10,960.0000	13,042.5000	11,370.0000	11,100.0000
21/11/2022	10,897.5000	13,008.0000	11,370.0000	10,502.5000
22/11/2022	10,920.0000	13,008.0000	11,370.0000	9,930.0000
23/11/2022	10,920.0000	13,128.0000	11,370.0000	9,693.7500
24/11/2022	10,850.0000	13,128.0000	11,370.0000	10,075.0000
25/11/2022	10,920.0000	13,128.0000	11,370.0000	10,877.5000
26/11/2022	10,575.7500	12,972.0000	11,370.0000	9,743.7500
27/11/2022	10,415.0000	13,592.7500	11,320.0000	7,445.0000
28/11/2022	10,832.5000	12,180.0000	11,370.0000	9,575.0000
29/11/2022	10,920.0000	14,189.2500	11,370.0000	10,340.0000
30/11/2022	10,920.0000	16,896.0000	11,370.0000	10,341.0000
Total(MWH)	311,765.7500	415,365.5000	334,710.5000	292,597.2500


 Superintending Engineer (SO)
 SLDC, CSPTCL, Raipur

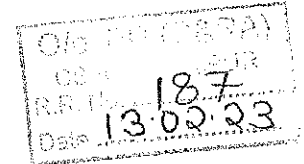
 CIN - U40108CT2003SGC015820	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED NRhlx<+ jkT; folqr ikjs'k.k dEiuh e;kZfmr (C.G. Govt. Undertaking) ¼NRhlx<+ "kklu dk ,d midzzzzze½ CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR NRhlx<+ jkT; Hkkj iza's.k.k dsUnz] jk;iqj दूरभाष PHONE : 0771- 2574172, फैक्स FAX NO. 0771-2574174.	
	Web Site : www.sldeccg.com email- csebsldc@sldeccg.com schedule@sldeccg.com	

No.03-02/SLDC/OPN/ SEA/ 2133

Raipur, dt. 10 FEB 2023

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The ED (RA&PM), CSPDCL, Raipur
- (3) The ED (PC&RA), CSPTCL, Raipur.

**Sub:** Final Scheduled Energy Account for the month of December-2022.

Please find enclosed herewith the Final Scheduled Energy Account for the month of December -2022.

Further, it has been observed that there is a mismatch in REA issued for the month of Dec-2022 vide NO. WRPC/Comm1.-I/ABTRE/2022/12./14474 DATED 03/01/2023 for value "minus 19.20 MWH" in respect of schedule of NSPCL SAIL_BSP_CSEB Beneficiary transaction. The same has been conveyed to WRLDC scheduling team via email to WRLDCFINALSCHEULING@posoco.in & comm1-wrpc@nic.in on dated 25/01/2023 @ 16:51hrs and 27/01/2023 @ 13:13 hrs and telephonically on dated 27/01/2023 @ 11:58 hrs. Details of mismatch are shown in the following table as under:

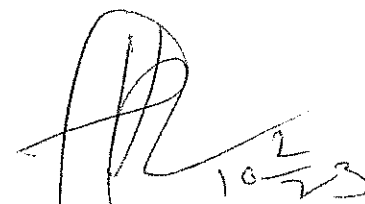
S.NO.	MONTH	TRANSACTION	AS PER REA (IN MWH) (A)	AS PER WRLDC WBES (IN MWH) (B)	DIFFERENCE (MWH) (B-A)
1.	Dec-2022	NSPCL SAIL_BSP_CSEB	167950.33	167931.13	-19.20

In response from WRLDC scheduling team, it was intimated vide email on dated 27/01/2023 @ 17:43hrs that "there was WBES software issue in NSPCL to SAIL_BSP_CSEB URS on dated 01/12/2022 from 1st to 3rd time-block which has been corrected and Corrected schedule of SAIL_BSP will be reflected in final REA of Dec-2022".

The aforesaid discrepancy has been communicated to WRPC in writing vide this office letter no. 03-02/SLDC/OPN/REA/2079, dtd. 03/02/2023, requesting WRPC to rectify the same at the earliest.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.


 Executive Director
 SLDC, CSPTCL, Raipur

Copy to:-

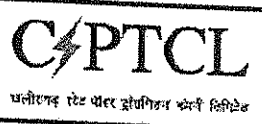
- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.

6:- Total CSPGCL

Scheduled Energy (In MWH) for month of Dec-2022

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/12/2022	10,920.0000	16,797.0000	11,370.0000	9,840.0000
02/12/2022	10,920.0000	16,273.5000	11,061.2500	9,960.0000
03/12/2022	10,797.5000	16,464.0000	10,134.3750	9,972.5000
04/12/2022	10,860.0000	13,348.7500	0.0000	9,560.0000
05/12/2022	8,867.5000	13,039.7500	3,607.5000	9,132.5000
06/12/2022	10,551.2500	15,261.0000	10,680.0000	8,920.0000
07/12/2022	10,795.0000	11,854.0000	10,918.4375	9,017.5000
08/12/2022	10,672.5000	11,826.5000	11,370.0000	8,642.5000
09/12/2022	10,692.5000	15,679.5000	11,370.0000	8,685.0000
10/12/2022	10,920.0000	16,176.0000	11,370.0000	9,167.5000
11/12/2022	10,785.0000	16,594.5000	11,370.0000	10,423.7500
12/12/2022	8,263.2500	16,968.0000	11,370.0000	10,160.0000
13/12/2022	8,031.2500	16,896.0000	11,370.0000	8,800.0000
14/12/2022	9,975.0000	16,896.0000	11,370.0000	8,225.0000
15/12/2022	5,200.0000	13,957.7500	11,370.0000	8,447.5000
16/12/2022	5,242.5000	14,092.0000	11,370.0000	8,350.0000
17/12/2022	5,155.0000	16,037.5000	11,370.0000	8,187.5000
18/12/2022	5,280.0000	17,016.0000	11,370.0000	7,937.5000
19/12/2022	5,167.5000	16,916.0000	11,370.0000	9,094.3750
20/12/2022	5,185.0000	12,533.2500	11,370.0000	10,018.7500
21/12/2022	5,280.0000	12,528.0000	11,370.0000	10,260.0000
22/12/2022	5,240.0000	12,747.0000	11,370.0000	10,165.0000
23/12/2022	5,142.5000	16,832.7500	11,370.0000	10,692.5000
24/12/2022	5,217.5000	16,968.0000	11,370.0000	10,830.0000
25/12/2022	5,110.0000	16,861.0000	11,370.0000	10,285.0000
26/12/2022	5,280.0000	16,968.0000	11,370.0000	10,922.5000
27/12/2022	5,280.0000	16,896.0000	11,162.1875	10,965.0000
28/12/2022	8,413.5000	16,476.0000	11,370.0000	10,612.5000
29/12/2022	10,785.0000	16,803.0000	11,370.0000	11,280.0000
30/12/2022	11,040.0000	16,848.0000	11,370.0000	10,666.2500
31/12/2022	10,987.5000	16,968.0000	11,370.0000	9,300.0000
Total(MWH)	252,056.7500	481,522.7500	330,443.7500	298,520.6250

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

 चलितगत रेट पोल डीपमिशन कम्पनी लिमिटेड	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED
CIN - U40108CT2003SGC015820	NRrhlx<+ jkT; folqr ikjs'k.k dEiuh e;kZfnr (C.G. Govt. Undertaking) ¼NRrhlx<+ "kklu dk ,d midzzzzze½ CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR NRrhlx<+ jkT; Hkkj iza's.k.k dsUnz] jk;iqj
दूरभाष PHONE : 0771- 2574172, फैक्स FAX NO. 0771-2574174.	Web Site : www.sldeccg.com email- csebsldc@sldeccg.com schedule@sldeccg.com

No.03-02/SLDC/OPN/ SEA/ 2 33 2

Raipur, dt. 02 MAR 2023

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The ED (RA&PM), CSPDCL, Raipur
- (3) The ED (PC&RA), CSPTCL, Raipur.

O/o. ED (C&RA)
CSPGCL RAIPUR
R.R. No. 291
Date 03.03.23

Sub: Final Scheduled Energy Account for the month of January-2023.

Please find enclosed herewith the Final Scheduled Energy Account for the month of January-2023.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.


Executive Director
SLDC, CSPTCL, Raipur

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.

Adm. C.E.	
SE-I	
SE-II	
SE-III	
SE-IV	
SE-V	
SE-VI	
SE-VII	
SE-VIII	
SE-IX	
SE-X	
PA	
O.A. VISHI	

F-12

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL

Scheduled Energy (In MWH) for month of Jan-2023

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/01/2023	10,587.5000	16,740.5000	10,841.5625	9,000.0000
02/01/2023	10,965.0000	16,866.2500	62.5000	9,000.0000
03/01/2023	10,660.0000	16,047.7500	6,710.0000	8,711.2500
04/01/2023	10,810.0000	14,462.0000	10,954.3750	7,800.0000
05/01/2023	10,917.5000	12,605.7500	11,332.5000	8,748.7500
06/01/2023	10,690.0000	16,300.0000	11,292.4475	8,499.2500
07/01/2023	10,880.0000	16,352.5000	11,180.0000	10,770.0000
08/01/2023	11,040.0000	12,957.0000	11,191.8750	10,831.2500
09/01/2023	11,040.0000	15,271.7500	11,185.9375	9,743.7500
10/01/2023	11,040.0000	16,440.0000	10,800.0000	9,961.5000
11/01/2023	10,987.5000	13,710.0000	8,961.0000	10,878.0000
12/01/2023	11,040.0000	11,704.5000	10,452.5000	11,088.0000
13/01/2023	10,850.0000	14,240.5000	9,773.2500	10,878.0000
14/01/2023	10,787.5000	11,349.0000	10,604.5000	10,738.0000
15/01/2023	10,913.0000	11,637.5000	11,352.1875	4,525.7500
16/01/2023	10,909.2500	12,091.5000	11,322.5000	10,170.0000
17/01/2023	7,144.7500	11,881.5000	11,316.5625	10,600.5000
18/01/2023	5,975.0000	12,144.0000	11,043.4375	11,055.0000
19/01/2023	10,734.0000	12,144.0000	11,370.0000	11,070.0000
20/01/2023	10,935.0000	12,144.0000	11,328.4375	11,055.0000
21/01/2023	11,088.0000	12,096.0000	10,800.0000	11,160.0000
22/01/2023	11,028.0000	12,216.0000	11,174.0625	11,115.0000
23/01/2023	10,438.0000	12,216.0000	11,370.0000	11,160.0000
24/01/2023	11,028.0000	12,220.5000	11,132.3750	10,230.0000
25/01/2023	10,983.0000	12,288.0000	11,370.0000	10,430.0000
26/01/2023	10,928.0000	12,288.0000	11,370.0000	10,087.5000
27/01/2023	10,928.0000	12,117.0000	11,370.0000	9,747.5000
28/01/2023	10,883.0000	12,139.5000	11,184.3750	9,987.5000
29/01/2023	11,043.0000	12,288.0000	11,245.0000	9,757.5000
30/01/2023	9,633.5000	12,288.0000	11,074.3750	9,475.0000
31/01/2023	7,680.0000	11,851.2500	0.0000	9,667.5000
Total(MWH)	324,566.5000	411,098.2500	315,165.7600	307,941.5000


 Superintending Engineer (SO)
 SLDC, CSPTCL, Raipur

O/o. ED (C&RA)
CSPGCL RAIPUR
R.F. No. 363
Date 24.03.23

 छत्तीसगढ़ स्टेट पावर ट्रांसमिशन कंपनी लिमिटेड CIN - U40108CT2003SGC015820	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर दूरभाष PHONE : 0771- 2574172, फैक्स FAX NO. 0771-2574174. Web Site : www.sldccg.com email- csebsldc@sldccg.com schedule@sldccg.com
---	--

No.03-02/SLDC/OPN/ SEA/ 2464

Raipur, dt. 24 MAR 2023

To,

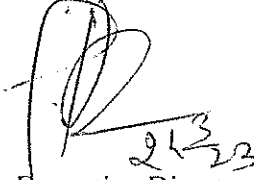
- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The ED (RA&PM), CSPDCL, Raipur
- (3) The ED (PC&RA), CSPTCL, Raipur.

Sub: Final Scheduled Energy Account for the month of February-2023.

Please find enclosed herewith the Final Scheduled Energy Account for the month of February-2023.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.


 Executive Director
 SLDC, CSPTCL, Raipur

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.

Addl. C.E.
 GE-I
 S.E.-I
 S.E.-II
 S.E.-III
 E.E.-I
 E.E.-II
 E.E.-III
 A.E.-I
 A.E.-II
 A.E.-III
 PA
 O.A. W/M/III

F-12

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Feb-2023

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/02/2023	7,895.0000	12,480.0000	3,726.8750	9,964.5000
02/02/2023	8,807.5000	12,417.5000	11,370.0000	10,193.7500
03/02/2023	9,492.5000	12,417.5000	11,370.0000	10,670.0000
04/02/2023	10,307.5000	15,293.7500	11,370.0000	11,063.7500
05/02/2023	10,940.0000	16,224.0000	11,370.0000	11,028.7500
06/02/2023	11,002.5000	16,560.0000	11,370.0000	11,230.0000
07/02/2023	10,824.0000	16,560.0000	11,370.0000	11,190.0000
08/02/2023	11,000.5000	16,560.0000	11,370.0000	11,175.0000
09/02/2023	11,088.0000	16,560.0000	11,370.0000	11,217.5000
10/02/2023	10,673.0000	16,365.0000	10,701.5625	11,400.0000
11/02/2023	11,088.0000	16,045.0000	11,352.1875	11,330.0000
12/02/2023	11,088.0000	14,249.2500	11,370.0000	11,110.0000
13/02/2023	11,088.0000	12,943.7500	11,370.0000	11,102.5000
14/02/2023	11,088.0000	12,480.0000	11,370.0000	7,567.5000
15/02/2023	11,088.0000	12,480.0000	11,370.0000	6,770.0000
16/02/2023	11,035.5000	15,538.2500	11,150.3125	10,697.5000
17/02/2023	11,088.0000	16,056.0000	10,800.0000	10,760.0000
18/02/2023	11,088.0000	16,272.0000	10,598.7500	10,800.0000
19/02/2023	10,880.5000	16,176.0000	10,610.2500	10,647.5000
20/02/2023	11,088.0000	16,176.0000	11,073.1250	10,800.0000
21/02/2023	10,878.0000	16,226.0000	11,347.5000	10,182.5000
22/02/2023	11,000.5000	16,392.0000	11,162.1875	9,992.5000
23/02/2023	11,025.5000	16,392.0000	11,197.8125	10,107.5000
24/02/2023	11,088.0000	16,392.0000	4,638.7500	16,036.2500
25/02/2023	11,088.0000	16,392.0000	0.0000	18,150.0000
26/02/2023	11,088.0000	16,392.0000	0.0000	18,240.0000
27/02/2023	11,088.0000	16,272.0000	0.0000	18,315.0000
28/02/2023	11,088.0000	16,440.0000	2,006.2500	18,327.5000
Total(MWH)	300,994.5000	430,752.0000	256,805.5625	330,069.5000

Superintending Engineer (SO)
SLDC, CSPTCL, Raipur

 छत्तीसगढ़ स्टेट पावर ट्रांसमिशन कंपनी लिमिटेड	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTRE: RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर CIN - U40108CT2003SGC015820 दूरभाष PHONE : 0771- 2574172, फैक्स FAX NO. 0771-2574174. Web Site : www.sldccg.com email- csebside@sldccg.com schedule@sldccg.com
--	---

No.03-02/SLDC/OPN/ SEA/ 162

Raipur, d 08 APR 2023

To,

- (1) The ED (C&CP), CSPGCL, Raipur.
- (2) The ED (RA&PM), CSPDCL, Raipur
- (3) The ED (PC&RA), CSPTCL, Raipur.

O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 523
Date 01/05/23

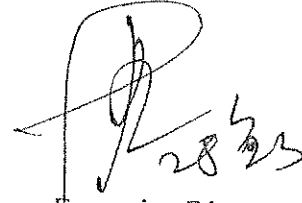
Sub: Final Scheduled Energy Account for the month of March-2023.

Please find enclosed herewith the Final Scheduled Energy Account for the month of March-2023.

Revision if any, on account of *revision in DC of Stage-3 of NTPC Korba on 29/03/2023 for TB 1 to 32 to 0 MW* has already been taken up in OCCM on 21.04.2023 and is pending.

Enclosure:

- 1) Monthly schedule Energy abstract (MWH).
- 2) Day-wise schedule energy (MWH)
- 3) Daily & Cumulative PAF of CSPGCL stations.


Executive Director
SLDC, CSPTCL, Raipur

Copy to:-

- 1) S.E (MO), O/o ED (LD), CSPTCL Raipur.

Addl. C.E.
SE-I
SE-II
SE-III
EE-I
EE-II
EE-III
AE-I
AE-II
AE-III
PA
O.A. VIII

Chhattisgarh State Power Transmission Co Ltd.
Chhattisgarh State Load Despatch Centre

6:- Total CSPGCL
Scheduled Energy (In MWH) for month of Mar-2023

GSID	DSPM CSPGCL	HTPS CSPGCL	KWE500 CSPGCL	ABVTPS CSPGCL
Buyer	CSPDCL	CSPDCL	CSPDCL	CSPDCL
Trader				
Path	CSEB Intra	CSEB Intra	CSEB Intra	CSEB Intra
Link	CSPTCL	CSPTCL	CSPTCL	CSPTCL
Type	Seller	Seller	Seller	Seller
01/03/2023	10,983.0000	13,938.5000	10,522.5000	18,052.5000
02/03/2023	11,028.0000	12,510.0000	11,096.8750	16,627.5000
03/03/2023	11,025.5000	16,195.0000	10,895.0000	15,597.5000
04/03/2023	11,088.0000	16,320.0000	11,304.6875	14,510.0000
05/03/2023	10,998.0000	16,440.0000	11,370.0000	13,300.0000
06/03/2023	10,983.0000	16,440.0000	11,370.0000	13,200.0000
07/03/2023	10,938.0000	16,440.0000	10,918.7500	7,717.5000
08/03/2023	10,490.5000	16,125.0000	10,933.1250	8,237.5000
09/03/2023	10,378.0000	16,440.0000	11,370.0000	8,122.5000
10/03/2023	10,958.0000	16,476.0000	11,370.0000	9,968.7500
11/03/2023	11,088.0000	16,536.0000	11,370.0000	9,642.5000
12/03/2023	11,000.5000	16,584.0000	11,370.0000	9,755.0000
13/03/2023	11,088.0000	16,584.0000	11,370.0000	10,800.0000
14/03/2023	9,920.5000	16,608.0000	11,073.1250	10,800.0000
15/03/2023	6,894.0000	16,608.0000	10,800.0000	12,058.0000
16/03/2023	5,920.0000	16,536.0000	10,800.0000	16,354.5000
17/03/2023	4,165.0000	16,310.5000	10,984.0625	15,487.5000
18/03/2023	0.0000	16,081.0000	11,030.9375	15,520.0000
19/03/2023	2,117.5000	16,026.0000	10,988.7500	15,340.0000
20/03/2023	2,855.0000	16,486.0000	11,243.7500	15,340.0000
21/03/2023	4,282.5000	16,209.0000	10,673.7500	15,207.5000
22/03/2023	5,059.0000	16,363.0000	11,019.6875	15,780.0000
23/03/2023	5,223.5000	13,810.0000	10,621.7500	17,585.0000
24/03/2023	5,395.0000	15,790.0000	10,359.0000	17,650.0000
25/03/2023	5,320.0000	15,960.0000	9,883.5000	17,665.0000
26/03/2023	5,165.0000	14,905.0000	10,221.7500	17,502.7500
27/03/2023	5,480.0000	13,100.0000	9,981.2500	17,870.0000
28/03/2023	5,395.0000	12,084.2500	10,058.5000	17,695.0000
29/03/2023	5,470.0000	15,120.0000	10,305.5000	17,795.0000
30/03/2023	5,182.5000	15,027.5000	10,054.5000	17,507.5000
31/03/2023	4,995.0000	14,734.0000	10,094.0000	17,105.0000
Total(MWH)	230,886.0000	484,786.7500	335,454.7500	445,794.0000


 Superintending Engineer (SO)
 SLDC, CSPTCL, Raipur

CSPTCL

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 327

Date : 13 MAY 2022

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of April-2022.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-//EE-/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of April-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Apr-2022

Summary of SDSMA Charges for period from 01-Apr-2022 to 30-Apr-2022

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	547,536,287.22	538,457,368.47	528,287,000.00	10,170,368.47	-10,015,183	87,905,747	-1,016,030	-48,934	76,825,600	1.53
2. DSPM CSPGCL	329,875,906.25	326,317,218.75	320,634,250.00	5,682,968.75	-2,812,241	40,288,983	-49,750	-131,082	37,295,925	1.77
3. HTPS CSPGCL	413,326,137.06	401,590,344.88	393,804,250.00	7,786,094.88	-3,164,322	58,380,127	-182,518	-129,750	54,903,537	1.98
4. KWE500 CSPGCL	338,666,312.50	333,212,551.56	325,579,437.50	7,633,114.06	-1,628,751	57,380,569	0	-284,876	55,466,962	2.34
TOTAL	1,629,404,643.03	1,599,577,483.65	1,568,304,937.50	31,272,546.15	-17,620,497	243,955,446	-1,248,298	-594,622	224,402,020	1.39

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.
(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

Add. Z.E.

SE-I Enclosed

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

C.A.

Copy to:-

- The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has draw net power from the Grid and schedule was declared as zero in that timeblock.
- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

13/5/22
Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 705
Date 13.07.22

 CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर Phone : 0771-2574172 Website : www.sldccg.com	CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी मर्यादित (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम) CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर Phone : 0771-2574172 Website : www.sldccg.com
	CIN - U40108CT2003SGC015820 ईएस एफ एक्स नं. 0771-2574174 ईमेल - dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (REVISED)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 730

Date : 13 JUL 2022

To,

(1)The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2)The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Revised Statement of State Deviation Settlement Mechanism Account in respect of HTPS CSPGCL and KWE500 CSPGCL generating stations for the month of April-2022.

Ref:- (1) T.O. DSM bill no. 03-02/SLDC/DSM/CSPGCL/327, dtd. 13/05/2022.

(2) T.O. letter no. 03-02/SLDC/OPN/SEA/481/Raipur, dtd. 06/06/2022.

Please find enclosed herewith the Revised statement of State Deviation Settlement Mechanism Account in respect of HTPS CSPGCL and KWE500 CSPGCL generating stations for the month of April-2022.

The provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of April-2022 has been issued by this office vide letter cited under reference no. (1) as per duly verified the data of energy-injection and implemented scheduled-energy. On dtd. 06/06/2022, the implemented schedule of HTPS CSPGCL and KWE500 CSPGCL for dtd. 17-Apr-2022 has been revised due to inadvertent error and the Scheduled Energy Account (SEA) for the month of April-2022 has been revised as per this office letter cited under reference no. (2), accordingly CSPGCL has requested to revise the SDSMA bill of HTPS and KWE500.

Hence the provisional statement of State Deviation Settlement Mechanism Account in respect of HTPS CSPGCL and KWE500 CSPGCL generating stations for the month of April-2022 has been revised considering the revised implemented schedule for dtd. 17-Apr-2022 as per SEA.

Billing Ref. No: SLDC/R1/DSM/CSPGCL/Apr22

Summary of Revised SDSMA Charges for period from 01-Apr-2022 to 30-Apr-2022

Entity_Id	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Revised Total Charges* in ₹	Already Issued Total Charges* in ₹	Difference of Total DSM Charges in ₹
KWE500 CSPGCL	338,666,312.50	333,212,551.55	325,616,937.50	-272,189.06	-1,628,751	57,380,589	0	-241,409	55,510,429	55,466,962	43,467
HTPS CSPGCL	413,326,137.06	401,590,344.88	393,766,750.00	-438,226.56	-3,164,322	58,380,127	-182,518	-159,025	54,874,262	54,903,537	-29,275
TOTAL	751,992,449.56	734,802,896.44	719,383,687.50	-710,415.62	-4,793,073	115,760,716	-182,518	-400,434	54,874,262	110,370,499	14,192

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks:- The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Addl. Chief Engineer:- (1) The detailed daywise statement of SDSMA. [2 Pages]
(2) Revised Report under deviation volume and consequences of crossing limits.

SE-I
S.E.-II
S.E.-III
E.E.-I

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - For information and necessary action please.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
4. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
5. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
6. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
7. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

PA Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur -492013, Chhattisgarh.

O.A. /M/III

13.7.22
Addl. Chief Engineer
SLDC, CSPTCL, Raipur

C/PTCL

चहत्तीसगढ़ राज्य विद्युत वितरण कम्पनी लिमिटेड

CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

 छत्तीसगढ़ राज्य विद्युत वितरण कम्पनी लिमिटेड
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/

565

Date : 17 JUN 2022

To,

- (1) The General Manager (Finance),
 CSP Distribution Co. Ltd.,
 Ground Floor, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
 CSP Generation Co. Ltd.,
 Shed No. 6, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax- 0771-2574806

 O/o. ED (C&RA)
 CSPGCL, RAIPUR
 R.R. No. 638
 Date 21.06.22

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of May-2022.

Ref:- The ED (Comm.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of May-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comm.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/May-2022

Summary of SDSMA Charges for period from 01-May-2022 to 31-May-2022

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTPS CSPGCL	439,618,558.62	429,200,553.93	424,426,500.00	4,774,053.93	-8,145,338	39,883,634	-468,699	-522,391	30,747,206	1.12
2. DSPM CSPGCL	292,647,335.94	288,721,640.62	282,741,500.00	5,980,140.62	-4,382,997	32,154,378	-763,221	-1,157,097	25,851,063	2.12
3. HTPS CSPGCL	360,145,593.75	348,676,867.19	343,017,750.00	5,659,117.19	-4,546,984	32,540,210	-103,746	-883,224	27,006,256	1.65
4. KWE500 CSPGCL	308,248,203.12	302,953,721.88	299,334,125.00	3,619,596.88	-6,610,366	29,566,995	-2,643,599	-797,693	19,507,337	1.21
TOTAL	1,400,659,691.43	1,369,552,783.62	1,349,519,875.00	20,032,908.62	-23,693,686	134,145,217	-3,979,265	-3,360,405	103,111,862	1.48

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the O/o SE (MT), CSPDCL Raipur, therefore the bill prepared as per MRD file data as available.

(2) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]

(2) Report under deviation volume and consequences of crossing limits.

Addl. C.E.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

O.A. VIII/II

 Superintending Engineer (MO)
 SLDC, CSPTCL, Raipur

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa. -For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur -492013, Chhattisgarh.



CIN - U40108CT2003SGC015820

 दूरभाष Phone : 0771-2574172
 Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

 छत्तीसगढ़ राज्य विद्युत पायेवण कम्पनी लिमिटेड
 (C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
 CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

 फैक्स Fax No. 0771-2574174
 Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 76.5

Date : 18 JUL 2022

To,

 (1) The General Manager (Finance),
 CSP Distribution Co. Ltd.,
 Ground Floor, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax: 0771-2574378

 (2) The Executive Director (C & RA),
 CSP Generation Co. Ltd.,
 Shed No. 6, Vidhyut Sewa
 Bhawan, Dangania, Raipur.
 492013, Fax- 0771-2574806

 O/o. ED (C&RA)
 CSPGCL RAIPUR
 R.R. No. 726
 Date 18.07.22

 Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of June-2022.
 Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of June-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Jun-2022

Summary of SDSMA Charges for period from 01-Jun-2022 to 30-Jun-2022

ENTITY_ID of Generating Station	Total Injected Energy (GT) In KWh	Entitled Injected Energy (GT-ST) In KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges** in ₹	Deviation** in %
1. ABVTPS CSPGCL	302,274,907.27	293,856,566.65	289,428,250.00	4,430,316.65	-8,020,712	39,316,239	-1,903,815	-225,754	29,165,958	1.53
2. DSPM CSPGCL	295,204,195.31	291,054,687.50	286,122,500.00	4,932,187.50	-5,314,905	30,235,159	-337,477	-567,490	24,015,287	1.72
3. HTPS CSPGCL	414,552,546.88	402,694,393.75	399,875,000.00	2,819,393.75	-21,526,958	35,147,940	-2,876,964	-451,026	10,232,991	0.71
4. KWE500 CSPGCL	319,172,000.00	313,907,512.50	307,905,125.00	6,002,387.50	-1,706,375	37,006,673	-63,067	-108,299	35,128,932	1.95
TOTAL	1,331,203,649.46	1,301,513,160.40	1,283,328,875.00	18,184,285.40	-36,568,950	141,706,011	-5,181,324	-1,352,570	98,603,168	1.42

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per MRD file data as available.
 (2) The SE (E&T-II), HTPS, CSPGCL, KWB vide letter no. 021-18/SE(ET-II)/HTPS/467/Korba West, dtd. 04/07/2022 received through email dtd. 04/07/2022 informed that the GT2 meter (Sr. no. APMB2463) was drifted from 01:30 Hrs. to 04:45 Hrs. on dtd. 03/06/2022 due to OC/SC testing of unit after COH, so requested to omit above reading. Also it was informed that GT2 meter (Sr. no. APMB2463) was read as import energy from 10:00 Hrs. to 11:00 Hrs. on dtd. 03/06/2022 as CT polarity was reverse, hence it was requested to consider the same as export energy. Accordingly the same has been considered for preparation of SDSMA bill.
 (3) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
 (4) Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

Addl. C.E.

SE-I Enclosed

SE-II

SE-III

SE-IV

SE-V

SE-VI

SE-VII

SE-VIII

SE-IX

SE-X

SE-XI

SE-XII

SE-XIII

SE-XIV

SE-XV

 Addl. Chief Engineer
 SLDC, CSPTCL, Raipur



CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

CHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

O/o. ED (C&R)
CSPGCL RAIPUR
R.R. No. 230
Date 23/08/22

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 952

Date : 19 AUG 2022

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of July-2022.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-1/EE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of July-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Jul-2022

Summary of SDSMA Charges for period from 01-Jul-2022 to 31-Jul-2022

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	375,203,234.90	366,126,088.02	361,903,750.00	4,222,338.02	-6,495,406	28,718,038	-65,052	-407,934	21,749,645	1.17
2. DSPM CSPGCL	266,703,453.12	262,257,335.94	256,667,750.00	5,589,585.94	-3,480,347	26,203,977	-291,251	-676,785	21,755,594	2.18
3. HTPS CSPGCL	485,051,429.69	473,370,560.94	466,834,500.00	6,536,060.94	-4,727,085	33,326,321	-835,564	-877,463	25,886,209	1.40
4. KWE500 CSPGCL	347,060,875.00	341,810,334.38	338,751,625.00	3,058,709.38	-6,893,610	22,989,676	-2,390,543	-262,054	13,443,469	0.90
TOTAL	1,474,016,992.71	1,441,564,319.27	1,424,157,625.00	19,406,694.27	-21,596,449	111,238,012	-3,582,410	-2,224,236	83,834,917	1.36

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per MRD file data as available.

(2) The official of DSPM has confirmed through email dtd. 08/08/2022 that 250 MW Unit-I(GT-I) was shutdown for COH work since mid-night of dtd. 20/07/2022 (24:00 hrs.), so the energy recorded by GT-I meter (Sr no. APMB2455) after dtd. 20/07/2022 may be treated as Garbage, accordingly the energy-injection/drawl recorded by GT-I meter (Sr. no. APMB2455) after dtd. 20/07/2022 has been considered as zero for preparation of SDSMA bill.

(3) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(4). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

Enclosed :- (1) The detailed daywise statement of SDSMA. [4 Pages]

Add. C.E. (2) Report under deviation volume and consequences of crossing limits.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

Superintending Engineer (MO)
SLDC, CSPTCL, Raipur

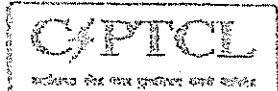
Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur -492013, Chhattisgarh.

(CSPM)

CSPGCL, RAIPUR
R.R. No. 926
Date 16.09.22



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार वितरण केन्द्र, रायपुर

CIN- U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsdc@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC/DSM/CSPGCL/13/ 1156

Date : 15 SEP 2022

To,

- (1) The General Manager (Finance), CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of August-2022.
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-1/EE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of August-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Aug-2022

Summary of SDSMA Charges for period from 01-Aug-2022 to 31-Aug-2022

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTPS CSPGCL	287,380,606.49	279,559,961.18	276,365,000.00	3,174,961.18	-8,677,599	28,539,911	-3,103,267	-235,713	16,523,332	1.15
2. DSPM CSPGCL	153,079,466.75	145,555,484.38	142,545,500.00	3,009,984.38	-2,103,040	16,851,658	-30,254	-339,104	14,379,260	2.11
3. HTPS CSPGCL	467,719,015.62	454,832,279.69	449,702,250.00	5,150,029.69	-8,513,722	32,543,880	-1,241,515	-540,200	22,243,324	1.15
4. KWE500 CSPGCL	170,947,609.38	165,850,382.81	167,593,437.50	-1,742,454.69	-10,215,026	12,579,756	-5,513,006	-57,187	-3,205,462	-1.04
TOTAL	1,079,106,700.24	1,045,818,708.06	1,036,226,187.50	9,592,520.56	-28,509,398	96,515,185	-9,888,141	-1,177,203	5,939,441	0.93

*ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl. CFD means Additional Charges for Deviation

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :-
- (1) The EE (COM), ABVTPS has verified the energy-injection through email on dtd. 10/09/2022 and informed that - "drawl-energy in case of GT-1 and GT-2 is due to unit tripping."
 - (2) The EE (MT), DSPM has verified the energy-injection through email on dtd. 14/09/2022 and informed that - "the reverse recorded energy of GT#2 may please be ignore, as the 250 MW Unit#2 was tripped on reverse power protection."
 - (3) The EE (T&C-II), HTPS verified the energy-injection through email on dtd. 08/09/2022 and informed that - "the drawl-energy has been taken during unit tripping hence consider the unexpected drawl-energy."
 - (4) The EE (MT-III), KWE500 has verified the energy-injection through email on dtd. 10/09/2022 and informed that - "GT-1 (ABB04638) the unexpected drawal energy is to be considered as zero due to entrapped steam in the turbine during opening of the GCB."
 - (5) The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.slldc.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
 - (5). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

Addl. C.E.

SE-I Enclosed (1) The detailed daywise statement of SDSMA. [4 Pages]

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

G.A. /MMU

- Copy to:-
1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
 2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
 3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
 4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
 5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
 6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
 7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
 8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
 9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.

36
15.9.22
Addl. Chief Engineer,
SLDC, CSPTCL, Raipur



CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी लिमिटेड
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 1095
Date 14.10.22

CIN - U40108CT2003SGC015820

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1350

Date : 13 OCT 2022

To,

- (1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of September-2022.

Ref:- The ED (Comm.) CSPDCL's letter no. 02-02/ACE-I/EE-1/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of September-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comm.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Sep-2022

Summary of SDSMA Charges for period from 01-Sep-2022 to 30-Sep-2022

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1 ABVTPS CSPGCL	266,296,822.95	258,576,544.83	256,356,250.00	2,220,294.83	-11,783,680	23,522,411	-4,398,070	-2,451	7,338,001	0.87
2 DSPM CSPGCL	294,415,906.25	288,925,375.00	284,802,000.00	4,123,375.00	-4,827,898	26,644,087	-1,705,849	-90,625	20,019,715	1.45
3 HTPS CSPGCL	413,471,835.84	402,571,921.86	397,334,000.00	5,237,921.88	-5,878,849	31,518,749	-1,931	-120,238	25,517,731	1.32
4 KWE500 CSPGCL	318,770,375.00	313,931,328.12	311,840,000.00	2,091,328.12	-3,545,242	17,543,547	-491,117	-50,209	13,456,979	0.67
TOTAL	1,292,954,940.14	1,264,005,169.83	1,250,332,250.00	13,672,919.83	-26,035,077	99,228,793	-6,596,967	-263,521	66,332,426	1.03

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :- (1) EE (COMM.), ABVTPS verified the energy-injection through email on dtd. 10/10/2022 and informed that - "that as per EE(testing), ABVTPS, Marwa, drawl of energy in case of GT-2 Energy meter (APSB1388) in the mentioned time block is due to unit tripping. Accordingly Net energy-injection in respect of ABVTPS CSPGCL for the month of September-2022 has been verified and found correct."
- (2) EE (MT), DSPM has verified the energy-injection through email on dtd. 07/10/2022 and informed that - "The energy injected from DSPM Plant checked and found to be in order. However the reverse recorded energy of GT-1, GT-2 and ST-2 may please be ignored."
- (3) EE T&C-II, HTPS verified the energy-injection through email on dtd. 04/10/2022 and informed that - "The energy injection of the HTPS plant for the month of Sep-2022 has been checked and verified. The drawl-energy has been taken during unit tripping hence consider the unexpected drawl-energy."
- (4) EE (MT-III), KWE500 has verified the energy-injection through email on dtd. 08/10/2022 and informed that - "As per your trailing mail GT-1(ABB04638) the unexpected drawal energy is to be considered as zero. Consider Zero reading for the intermediate blocks as per the shutdown as this energy is due to entrapped steam in the turbine during opening of the Generator Circuit Breaker."
- (5) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
- (6) Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Addl. C.E.

SE-I

S.E.-II

S.E.-III

E.E.-I

E.E.-II

E.E.-III

A.E.-I

A.E.-II

A.E.-III

PA

O.A.

- Enclosed (1) The detailed daywise statement of SDSMA. (4 Pages)
(2) Report under deviation volume and consequences of crossing limits.

Copy to:

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please

Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur -492013, Chhattisgarh.

SE (Market Operation),
SLDC, CSPTCL, Raipur

13/10/22

O/o. ED (C&RA)
CSPGCL RAIPUR
R.R. No. 1845
Date 22.11.22



CIN - U40108CT2003SGC01S820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत प्रेषण कम्पनी गणराजित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1538

Date : 21 NOV 2022

To,

- (1) The General Manager (Finance), CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of October-2022.

Ref:- The ED (Comm.) CSPDCL's letter no. 02-02/ACE-VEE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of October-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comm.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Oct-2022

Summary of SDSMA Charges for period from 01-Oct-2022 to 31-Oct-2022

ENTITY_ID of Generating Station	Total Injected Energy (GT) In KWh	Entitled Injected Energy (GT-ST) In KWh	Schedule In KWh	Total Deviation Energy In KWh	CFD** for Underinjection In ₹	CFD** for Overinjection In ₹	Addl_CFD** for Underinjection In ₹	Addl_CFD** for Overinjection In ₹	Total Charges* In ₹	Deviation* In %
1 ABVTPS CSPGCL	253,871,462.02	246,098,991.71	243,746,250.00	2,352,741.71	-5,327,465	15,116,215	-2,319,095	-31,452	7,438,203	0.97
2 DSPM CSPGCL	322,745,289.03	318,134,109.38	312,574,500.00	5,559,609.38	-2,683,466	20,562,744	-426,947	-230,097	17,223,231	1.76
3 HTPS CSPGCL	514,070,609.38	503,494,182.81	498,412,500.00	5,051,682.81	-4,054,470	21,140,555	-220,360	-201,500	16,564,225	1.01
4 KWE500 CSPGCL	362,514,859.38	358,136,476.56	351,787,500.00	6,348,976.56	-136,202	22,571,723	0	-205,101	22,230,421	1.80
TOTAL	1,452,702,219.83	1,425,863,760.46	1,406,550,750.00	19,313,010.46	-12,201,605	79,391,237	-2,966,402	-668,150	63,555,080	1.37

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

~Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Enclosed :- (1) The detailed daywise statement of SDSMA. [4 Pages]

(2) Report under deviation volume and consequences of crossing limits

Addl. C.E.

SE-I

SE-I

SE-I

SE-I

SE-I

SE-I

SE-I

SE-I

SE-I

SE-I

SE-I

SE-I

Addl. Chief Engineer
SLDC, CSPTCL, Raipur

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.

PA

O.A. V/AU

O/o. ED (C&RA)
CSPGCL RAIPUR
R.R. No. 1363
Date 16.12.22



CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत परियोजना कम्पनी लिमिटेड
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 1742

Date : 16 DEC 2022

To,

- (1) The General Manager (Finance), CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of November-2022.
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-IEE-ICSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of November-2022. The statement has been issued on the basis of the data viz. scheduled-energy and the injected energy as provided and verified by concerned officials of CSPGCL generating stations.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter under reference, the energy drawn by the generating stations is not being considered for calculation of net energy-injection for the time-blocks where schedule is showing zero, the same be billed separately by CSPDCL.

Billing Ref. No: SLDC/DSM/CSPGCL/Nov-2022

Summary of SDSMA Charges for period from 01-Nov-2022 to 30-Nov-2022

ENTITY_ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation* in %
1. ABVTPS CSPGCL	304,497,318.16	296,727,096.29	292,597,250.00	4,129,846.29	-6,925,664	24,703,020	-2,041,417	-17,435	14,418,574	1.41
2. DSPM CSPGCL	319,979,984.36	316,007,570.31	311,765,750.00	4,241,820.31	-1,847,005	20,094,264	-887	-43,555	18,202,817	1.35
3. HTPS CSPGCL	431,218,242.19	419,801,293.75	415,365,500.00	4,435,793.75	-6,317,381	24,673,859	-117,606	-53,553	18,185,319	1.07
4. KWE500 CSPGCL	343,977,156.25	338,186,232.81	334,710,500.00	4,475,732.81	-3,476,237	21,997,168	-1,792,276	-31,817	16,695,837	1.34
TOTAL	1,399,672,700.98	1,371,722,193.16	1,354,439,000.00	17,281,193.16	-18,566,286	99,968,380	-4,752,185	-146,361	67,503,547	1.28

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

- Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.
(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.
(3) Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

- Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits

Add. C.E.

SE-I

Copy to:-

- SE-II The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
SE-III The Executive Director (O&M/Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
SE-IV The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
SE-V The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
SE-VI The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
SE-VII The Addl.Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
SE-VIII The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
SE-IX The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
SE-X The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.

SE (Market Operation),
SLDC, CSPTCL, Raipur



CIN - U0108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत परियोजना कम्पनी अर्थात्
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केन्द्र, रायपुर

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (REVISED)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 181

Raipur, Date : 01 MAY 2023

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 526
Date 02.05.23

Sub:- Revised Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of December-2022.

Ref:- (1) T.O. DSM bill no. 03-02/SLDC/DSM/CSPGCL/13/1911, dtd. 12/01/2023.
(2) The ED (C&RA), CSPGCL's letter no. 03-09/C&RA/21/230/Raipur, dtd. 11/04/2023.

Please find enclosed herewith the Revised statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of December-2022.

The provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of December-2022 has been issued by this office vide letter cited under reference no. (1) as per duly verified the data of energy-injection and implemented scheduled-energy. Later, it has been observed on the basis of letter of the ED (C&RA), CSPGCL, Raipur vide letter cited under reference no. (2) that the DSM rate for period from 20/04/2022 to 25/04/2022 from NLDC website for calculation of DSM charges has been considered wrong, due to inadvertent error.

Accordingly, the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of December-2022 has been revised considering the correct DSM rate for the period from 20/04/2022 to 25/04/2022.

Billing Ref. No: SLDC/R1/DSM/CSPGCL/Dec22

Summary of Revised SDSMA Charges for period from 01-Dec-2022 to 31-Dec-2022

Entity Id	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Deviation Energy on Underinjection in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Add_CFD** for Underinjection in ₹	Add_CFD** for Overinjection in ₹	Revised Total Charges* in ₹	Already Issued Total Charges* in ₹	Difference of Total DSM Charges in ₹
ABVTPS CSPGCL	310,670,484.38	302,155,840.62	298,520,625.00	-1,343,958.75	-4,134,361	23,878,119	-107,520	-1,436,533	18,199,706	18,223,455	-23,749
DSPM CSPGCL	259,675,667.50	255,104,950.94	252,056,750.00	-912,625.00	-3,293,232	17,638,816	-676,798	-1,659,744	12,009,043	12,023,846	-14,805
HTPS CSPGCL	495,075,632.81	483,440,535.94	481,522,750.00	-2,400,975.00	-8,580,001	19,736,339	-1,457,098	-1,105,448	8,593,792	8,537,978	55,814
KWE500 CSPGCL	337,412,046.88	332,521,000.00	330,443,750.00	-1,156,868.75	-3,101,430	18,358,554	-808,342	-990,675	13,458,116	13,487,820	-29,704
TOTAL	1,402,634,831.56	1,373,222,337.50	1,362,543,875.00	-5,814,437.50	-19,109,024	79,611,840	-3,049,759	-5,192,400	13,458,116	52,273,101	-12,444

* -ve (minus) implies Under-injection/Payable by CSPGCL : +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks:- The details of the daywise and block-wise SDSMA Charges shall be available shortly on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

Enclosed - (1) The detailed daywise statement of SDSMA. [4 Pages]

SE-I

SE-II

SE-III

SE-IV

SE-V

SE-VI

SE-VII

SE-VIII

SE-IX

SE-X

SE-XI

SE-XII

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawn net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

SE (Market Operation)
SLDC, CSPTCL, Raipur



छत्तीसगढ़ स्टेट पावर ट्रांसमिशन कंपनी लिमिटेड

CIN - U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

दूरभाष Phone : 0771-2574172

Website : www.sldccg.com

फैक्स Fax No. 0771-2574174

Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

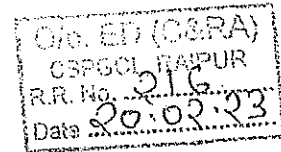
Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 2203

Date : 16 FEB 2023

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806



Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of January-2023.

Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of January-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL.

Since the timeblock wise frequency with DSM rate is not being provided in the DSM Account issued by WRPC w.e.f. 05-Dec-2022, the timeblock wise frequency and Charges for deviation has been considered as per the order of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022, dtd. 23/12/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Jan-2023

Summary of SDSMA Charges for period from 01-Jan-2023 to 31-Jan-2023

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	318,522,190.53	310,486,124.90	307,941,500.00	2,544,624.90	-7,168,184	20,649,454	-1,672,380	-846,774	10,962,116	0.83
2. DSPM CSPGCL	332,129,492.19	326,272,187.50	324,566,500.00	3,705,687.50	-2,325,376	20,164,677	-66,952	-1,379,512	16,392,837	1.14
3. HTPS CSPGCL	420,378,445.31	412,722,998.44	411,098,250.00	1,624,748.44	-8,390,906	16,627,829	-778,648	-1,072,742	5,385,533	0.40
4. KWE500 CSPGCL	321,689,687.50	316,144,582.81	315,165,760.00	978,822.81	-9,098,838	18,558,977	-3,500,366	-944,189	5,015,583	0.31
TOTAL	1,392,719,815.53	1,367,625,893.65	1,358,772,010.00	8,853,883.65	-27,983,304	76,000,937	-6,018,347	-4,243,217	37,756,969	0.65

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges.

Enclosed (1) The detailed daywise statement of SDSMA. (4 Pages)
(2) Report under deviation volume and consequences of crossing limits.

Adm. C.E.

SE-I

SE-II

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West. CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

SE (Market Operation),
SLDC, CSPTCL, Raipur

Address: State Load Despatch Centre, CSPTCL, Dangania, Raipur -492013, Chhattisgarh.

CSPGCL RAIPUR
R.R. No. 3419
Date 20.03.23



CIN - U40103CT2003SGC015820

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पारेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR
छत्तीसगढ़ राज्य भार प्रेषण केंद्र, रायपुर

फैक्स Fax No. 0771-2574174
Email- dsn@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref:- 03-02/SLDC /DSM /CSPGCL/13/ 2423

Date : 17 MAR 2023

To,

- (1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378
- (2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

O/o. ED (C&RA)
CSPGCL, RAIPUR
R.R. No. 3419
Date 20.03.23

Sub:- Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of February-2023.
Ref:- The ED (Comml.) CSPDCL's letter no. 02-02/ACE-VEE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of February-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per the order of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022, dtd. 23/12/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Feb-2023

Summary of SDSMA Charges for period from 01-Feb-2023 to 28-Feb-2023

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	340,276,037.42	333,859,479.60	330,069,500.00	3,589,979.60	-5,063,386	26,723,609	-32,556	-434,006	21,193,062	1.09
2. DSPM CSPGCL	307,361,476.56	303,993,156.25	300,994,500.00	2,998,656.25	-1,507,407	17,355,368	-2,125	-516,819	15,329,017	1.00
3. HTPS CSPGCL	442,324,820.31	433,302,375.00	430,752,000.00	2,550,375.00	-5,914,937	21,806,112	-53,378	-585,050	15,252,747	0.59
4. KWE500 CSPGCL	262,799,890.62	257,276,171.88	256,805,562.50	470,609.38	-4,201,265	14,157,761	-930,504	-355,495	8,670,497	0.18
TOTAL	1,352,762,224.92	1,328,231,182.73	1,318,621,562.50	9,609,620.23	-16,686,995	80,042,251	-1,018,503	-1,891,371	60,445,323	0.73

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

- Enclosed:- (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.

SE (Market Operation),
SLDC, CSPTCL, Raipur

Copy to:-

- The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to Issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
- The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
- The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
- The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
- The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
- The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
- The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
- The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
- The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

Address: State Load Despatch Centre, CSPTCL, Danganiya, Raipur -492013, Chhattisgarh.

O/o. ED (C&RA)
CSPGCL RAIPUR
R.R. No. 456



CIN- U40108CT2003SGC015820

CHHATTISGARH STATE POWER TRANSMISSION COMPANY LIMITED

छत्तीसगढ़ राज्य विद्युत पायेषण कम्पनी मर्यादित
(C.G. Govt. Undertaking) (छत्तीसगढ़ शासन का एक उपक्रम)
CHHATTISGARH STATE LOAD DESPATCH CENTER : RAIPUR

दूरभाष Phone : 0771-2574172
Website : www.sldccg.com

फैक्स Fax No. 0771-2574174
Email- dsm@sldccg.com

SUMMARY OF STATEMENT OF SDSMA CHARGES (PROVISIONAL)

Ref: 03-02/SLDC /DSM /CSPGCL/13/ 81

Date: 17 APR 2023

To,

(1) The General Manager (Finance),
CSP Distribution Co. Ltd.,
Ground Floor, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax: 0771-2574378

(2) The Executive Director (C & RA),
CSP Generation Co. Ltd.,
Shed No. 6, Vidhyut Sewa
Bhawan, Dangania, Raipur.
492013, Fax- 0771-2574806

Sub: Provisional Statement of State Deviation Settlement Mechanism Account in respect of CSPGCL for the month of March-2023.

Ref: The ED (Comml.) CSPDCL's letter no. 02-02/ACE-I/EE-I/CSPGCL/2708/Raipur, dtd. 09/11/2015

Please find enclosed herewith the provisional statement of State Deviation Settlement Mechanism Account in respect of CSPGCL generating stations for the month of March-2023. The statement has been issued on the basis of the data viz. scheduled-energy and the net injected-energy as provided and verified by concerned officials of CSPGCL.

As per instruction of the ED (Comml.) CSPDCL Raipur vide letter cited under reference, the net energy-drawn by the generating stations is not being considered for calculation of DSM charges for the time-blocks where schedule is declared as zero, the same be billed separately by CSPDCL. The timeblock wise frequency and Charges for deviation has been considered as per the order of Hon'ble CSERC in the Suo-Motu Petition no. 98/2022, dtd. 23/12/2022.

Billing Ref. No: SLDC/DSM/CSPGCL/Mar-2023

Summary of SDSMA Charges for period from 01-Mar-2023 to 31-Mar-2023

ENTITY ID of Generating Station	Total Injected Energy (GT) in KWh	Entitled Injected Energy (GT-ST) in KWh	Schedule in KWh	Total Deviation Energy in KWh	CFD** for Underinjection in ₹	CFD** for Overinjection in ₹	Addl_CFD** for Underinjection in ₹	Addl_CFD** for Overinjection in ₹	Total Charges* in ₹	Deviation in %
1. ABVTPS CSPGCL	457,141,602.87	449,426,149.75	445,794,000.00	3,632,149.75	-16,397,885	35,571,482	-792,636	-891,611	17,489,349	0.81
2. DSPM CSPGCL	238,141,250.00	233,361,789.06	230,886,000.00	2,475,789.06	-4,582,260	18,290,655	-1,784,409	-519,839	11,204,147	1.07
3. HTPS CSPGCL	499,438,570.31	488,412,212.50	484,786,750.00	3,625,462.50	-7,162,610	23,600,831	-141,424	-785,653	15,511,134	0.75
4. KWES500 CSPGCL	344,088,046.88	339,872,768.75	335,454,750.00	4,418,018.75	-3,949,789	25,515,349	-569,464	-601,067	20,395,029	1.32
TOTAL	1,538,809,470.06	1,511,072,920.06	1,496,921,500.00	14,151,420.06	-32,192,544	102,978,317	-3,287,933	-2,698,180	64,599,659	0.95

* -ve (minus) implies Under-injection/Payable by CSPGCL ; +ve(plus) implies Over-injection/receivable by CSPGCL.

** CFD means Charges for Deviation and Addl_CFD means Additional Charges for Deviation.

Inconsistencies/errors observed if any, should be informed to this office within 5 days from the date of issue of the bill.

Remarks :- (1) The energy-injection of the CSPGCL generating stations (as sent by this office through email) is not verified by the CSPDCL, therefore the bill prepared as per the energy-injection verified by CSPGCL officials.

(2) The details of the daywise and block-wise SDSMA Charges is available on the SLDC website @ www.sldccg.com under the link Commercial -> DSM Charges of CSPGCL and also under What's new section in Home page.

(3). Please turn over the page for details of receiving the data by SLDC for preparation of SDSMA charges

Enclosed:- (1) The detailed daywise statement of SDSMA. [4 Pages]
(2) Report under deviation volume and consequences of crossing limits.

SE (Market Operation),
SLDC, CSPTCL, Raipur

Copy to:-

1. The Executive Director (R.A. & P.M.), CSPDCL, Dangania, Raipur. - Kindly ensure to issue the bill as per CSERC Tariff order to the generating stations for all timeblocks, where generating station has drawl net power from the Grid and schedule was declared as zero in that timeblock.
2. The Executive Director (O&M:Gen), CSPGCL, Dangania, Raipur. Fax : 2574442 -For information and necessary action please.
3. The Executive Director (Generation), 2x250 MW DSPM TPS, Korba-East, CSPGCL, Korba. -For information and necessary action please.
4. The Executive Director (Generation), HTPS, Korba-West, CSPGCL, Korba. -For information and necessary action please.
5. The Chief Engineer (Generation), 2x500 MW ABVTPS Marwa Thermal Power Project, CSPGCL, Marwa.-For information and necessary action please.
6. The Addl. Chief Engineer (O&M), 1x500 MW Korba West Extension TPS, Korba-West, CSPGCL, Korba.-For information and necessary action please.
7. The Superintending Engineer (MT-Dn.), CSPDCL, Gudhiyari, Raipur- For information and necessary action please.
8. The Superintending Engineer (SO), SLDC, CSPTCL, Raipur. -For information and necessary action please.
9. The Executive Engineer (RA), SLDC, CSPTCL, Dangania, Raipur -For information and necessary action please.

चलाने की तिथि 06/04/2022 14:55:44

Run Date:

Executed Loan

पावर फ़ाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

INTCALA4_EM

पृष्ठ सं/Page No.:1

व्याज गणना रिपोर्ट/ --Interest Calculation Report--

Identified Loan

क्रम सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
ऋण सं/Loan No.: 22101001			KORBA (WEST) TPS, EXTN STAGE-III (1X500 MW)				
देय तिथि/Due Date :			16/04/2022				
173	15/03/2022	0.00	Opening Balance	6,83,75,985	32	9.02	5,40,714
174	15/03/2022	0.00	Opening Balance	10,16,48,400	32	9.02	8,03,830
175	15/03/2022	0.00	Opening Balance	5,50,98,177	32	9.02	4,35,713
176	15/03/2022	0.00	Opening Balance	18,26,24,488	32	9.02	14,44,184
177	15/03/2022	0.00	Opening Balance	9,35,38,938	32	9.02	7,39,701
178	15/03/2022	0.00	Opening Balance	3,06,298	32	9.02	2,422
179	15/03/2022	0.00	Opening Balance	16,70,57,890	32	9.02	13,21,085
180	15/03/2022	0.00	Opening Balance	1,13,60,109	32	9.02	89,835
181	15/03/2022	0.00	Opening Balance	53,42,86,816	32	9.02	42,25,111
182	15/03/2022	0.00	Opening Balance	29,24,382	32	9.02	23,126
183	15/03/2022	0.00	Opening Balance	94,62,971	32	9.02	74,833
184	15/03/2022	0.00	Opening Balance	6,86,13,069	32	9.02	5,42,588
185	15/03/2022	0.00	Opening Balance	3,22,58,400	32	9.02	2,55,098
186	15/03/2022	0.00	Opening Balance	22,72,23,552	32	9.02	17,96,871
187	15/03/2022	0.00	Opening Balance	74,12,67,230	32	9.02	58,61,901
188	15/03/2022	0.00	Opening Balance	4,88,61,269	32	9.02	3,86,392
189	15/03/2022	0.00	Opening Balance	16,70,50,174	32	9.02	13,21,024
190	15/03/2022	0.00	Opening Balance	7,61,55,853	32	9.02	6,02,236

Annexure-4

40

चलाने की तिथि 06/04/2022 14:55:44
Run Date:
Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED
ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM
--Interest Calculation Report--

पृष्ठ सं/Page No.:7

INTCALA4_EM

Identified Loan

क्रम सं./Sl.No	दिनांक/Date	चैक सं./Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	झाण राशि Int. Amount
305	15/03/2022	0.00	Opening Balance	57,88,146	32	9.02	45,772
306	15/03/2022	0.00	Opening Balance	31,21,764	32	9.02	24,687

देय तिथि ऋण शेष राशि/Due Date Loan Balance : 15,024,855,827

11,88,15,737

ऋण योग/LOAN TOTAL
15,02,48,55,827 (9.02)

ऋण सं/Loan No.: 22101002 CSPGCL MARWA TPS UNIT-I & II (2X500 MW)

देय तिथि/Due Date :	16/04/2022						
206	15/03/2022	0.00	Opening Balance	10,09,34,342	32	9.02	7,98,183
208	15/03/2022	0.00	Opening Balance	69,19,899	32	9.02	54,722
209	15/03/2022	0.00	Opening Balance	39,12,811	32	9.02	30,942
210	15/03/2022	0.00	Opening Balance	7,56,30,028	32	9.02	5,98,078
211	15/03/2022	0.00	Opening Balance	8,95,65,383	32	9.02	7,08,278
212	15/03/2022	0.00	Opening Balance	32,85,71,938	32	9.02	25,98,329
213	15/03/2022	0.00	Opening Balance	14,41,01,223	32	9.02	11,39,545
214	15/03/2022	0.00	Opening Balance	18,68,10,320	32	9.02	14,77,286
215	15/03/2022	0.00	Opening Balance	40,68,27,959	32	9.02	32,17,173
216	15/03/2022	0.00	Opening Balance	14,81,92,333	32	9.02	11,71,897
217	15/03/2022	0.00	Opening Balance	11,64,32,938	32	9.02	9,20,745

घराने की तिथि 06/04/2022 14:55:44

Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड

POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली

LOAN MANAGEMENT SYSTEM

INTCALA4_EM

पृष्ठ सं/Page No.:27

Identified Loan

--Interest Calculation Report--

ईम सं./Sl.No	दिनांक/Date	चैक सं./Chq. No.	विवरण/Particulars	अधार राशि/Base Amount	दिन Days	दर/Rate	ब्याज राशि Int. Amount
596	15/03/2022	0.00	Opening Balance	1,54,92,768	32	9.02	1,22,516
देय तिथि ऋण शेष राशि/Due Date Loan Balance :				49,563,868,423			39,19,48,363
ऋण योग/LOAN TOTAL							
49,56,38,68,423 (9.02)							
ऋण सं/Loan No.: 22104005				R&M SCHEME FOR TAS & BAS PRDS SYSTEM AT HASDEO TPS, KORBA (W)			
देय तिथि/Due Date :				16/04/2022			
4	15/01/2022	0.00	Opening Balance	23,83,455	91	10.75	63,880
4	15/01/2022		RB 0.00 TR DUES RECD	-11,91,728	91	10.75	-31,940
देय तिथि ऋण शेष राशि/Due Date Loan Balance :				1,191,727			31,940
ऋण योग/LOAN TOTAL							
11,91,727 (10.75)							
ऋण सं/Loan No.: 22104007				DRY FLY ASH HANDLING SYSTEM OF HASDEO TPS, KORBA (W) UNT 1TO4			
देय तिथि/Due Date :				16/04/2022			
3	15/01/2022	0.00	Opening Balance	2,27,33,765	91	10.75	6,09,296
3	15/01/2022		RB 0.00 TR DUES RECD	-75,77,922	91	10.75	-2,03,099
देय तिथि ऋण शेष राशि/Due Date Loan Balance :				15,155,843			4,06,197
ऋण योग/LOAN TOTAL							
4,06,197							

चलाने की तिथि 06/04/2022 14:55:44
Run Date:
Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED
ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

पृष्ठ सं/Page No.:28

INTCALA4_EM

--Interest Calculation Report--

Identified Loan

क्रम सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	झाज राशि Int. Amount
1,51,55,843 (10.75)							
ऋण सं/Loan No.: C2740001 CSPGCL GARE-PELMA SECTOR-III COAL BLOCK -CSPGCL							
देय तिथि/Due Date : 16/04/2022							
1	15/03/2022	0.00	Opening Balance	167,47,50,000	32	9.02	1,32,43,831
1	15/03/2022		RB 0.00 TR DUES RECD	-1,44,37,500	32	9.02	-1,14,171
देय तिथि ऋण शेष राशि/Due Date Loan Balance :							1,31,29,660
ऋण योग/LOAN TOTAL							1,31,29,660
1,66,03,12,500 (9.02)							
CSPGCL							52,43,31,897
							66,265,384,320



बैंक ऑफ बड़ोदा Bank of Baroda

MCB-RPR: ADV: 2023-2024:

Date:- 24.11.2023

To,
The Executive Director,
Chhattisgarh State Power Generation Co. Ltd.,
Vidyut Sewa Bhavan,
Raipur, C.G.

SUB :- Rate of Interest on your working capital limit as per sanction
A/c Chhattisgarh State Power Generation Co. Ltd.

Respected Sir,

With reference to your request via email dated 22.11.2023, we are hereby providing you rate of interest for your account for the last FY 2022-2023. The details are mentioned below :-

S.N.	Month	Sanctioned ROI of Working Capital	Basis of ROI on CC A/c
1.	April 2022	6.50 %	Overnight MCLR
2.	May 2022	6.80%	Overnight MCLR
3.	June 2022	6.80%	Overnight MCLR
4.	July 2022	6.80%	Overnight MCLR
5.	August 2022	6.85%	Overnight MCLR
6.	September 2022	7.00%	Overnight MCLR
7.	October 2022	7.10%	Overnight MCLR
8.	November 2022	7.25%	Overnight MCLR
9.	December 2022	7.50%	Overnight MCLR
10.	January 2023	7.80%	Overnight MCLR
11.	February 2023	7.90%	Overnight MCLR
12.	March 2023	7.95%	Overnight MCLR

The above mentioned information is provided on your request and for your needful.

Regards,

(Pratik Kujur)
Sr. Manager (Credit)
Mid-Corporate Branch Raipur.





ਪੰਜਾਬ ਨੈਸ਼ਨਲ ਬੈਂਕ Punjab National Bank

Branch Office: GE Road Raipur

Raj Tower, Tatyapara Chowk, G.E. Road, Raipur, PIN- 492001,

Email: bo018810@pnb.co.in phone no: 0771-2420800, 801, 802

CN/018810/ /2023-24/

Date : 23-11-2023

To

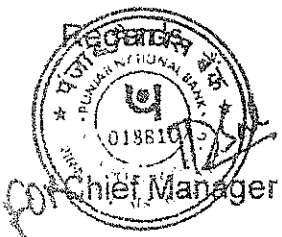
The Dy G.M (F&A)
CSPGCL
Raipur

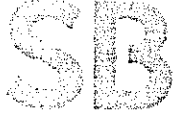
Dear Sir,

Reg: Rate of Interest on Working Capital limit

With reference to your mail dated 21.11.2023, we are herewith sending the rate of interest in Cash Credit account from 01.04.2022 to 31.03.2023:

SR NO	MONTH/DATE	SANCTIONED ROI OF WORKING CAPITAL	BASIC OF ROI
1	01-04-2022 TO 13-07-2022	6.65	MONTHLY MCLR RATE FOR CC/OD WITHOUT SPREAD
2	14-07-2022 TO 26-08-2022	6.95	MONTHLY MCLR RATE FOR CC/OD WITHOUT SPREAD
3	27-08-2022 TO 26-11-2022	7.05	MONTHLY MCLR RATE FOR CC/OD WITHOUT SPREAD
4	27-11-2022 TO 26-02-2023	7.45	MONTHLY MCLR RATE FOR CC/OD WITHOUT SPREAD
5	27-02-2023 TO 28-03-2023	8.00	MONTHLY MCLR RATE FOR CC/OD WITHOUT SPREAD
6	29-03-2023 TO 31-03-2023	8.10	MONTHLY MCLR RATE FOR CC/OD WITHOUT SPREAD





भारतीय स्टेट बैंक
वाणिज्यिक शाखा
द्वितीय तल, पुजारी चेम्बर्स
पचपेड़ी नाका, रायपुर, छ.ग. -
४९२००१

STATE BANK OF INDIA
COMMERCIAL BRANCH
SECOND FLOOR, PUJARI CHAMBERS
PACHPEDI NAKA, RAIPUR, C.G. -
492001

दूरभाष/Phone - 0771-4040487 ; ई-मेल/email: sbi.08536@sbi.co.in

Letter No: CBR/AMT/2023-24/

Date: 22.11.2023

The DGM (F&A)
Chhattisgarh State Power Generation Company Limited
Vidyut Sewa Bhawan
Daganiya, Raipur, C.G.-492001

Dear Sir,

Rate of Interest for the FY 2022-23

With reference to your mail dated 09.11.2023, please find Rate of Interest applied in your CC account for the FY 2022-23 as mentioned below:

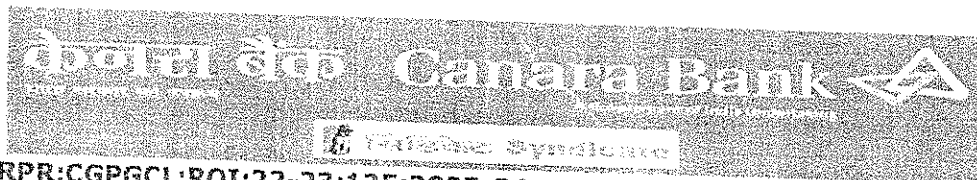
Date	Rate of Interest
15.02.2023-31.03.2023	8.1
15.12.2022-14.02.2023	8
15.11.2022-14.12.2022	7.75
15.10.2022-14.11.2022	7.6
15.08.2022-14.10.2022	7.35
15.07.2022-14.08.2022	7.15
15.06.2022-14.07.2022	7.05
15.05.2022-14.06.2022	6.85
15.04.2022-14.05.2022	6.75
01.04.2022-14.04.2022	6.65

भवदीय/Yours faithfully,

Anshu Kumar Singh

सहायक महाप्रबंधक एवं रिलेशनशिप मैनेजर/AGM & Relationship Manager(AMT 1)

मो./Mob: 9674712111



CB:MCB:RPR:CGPGCL:ROI:22-23:125:2023-24

Date : 22.11.2023

To
CHHATTISGARH STATE POWER GENERATION COMPANY LTD
VIDYUT SEWA BHAWAN
DANGANIYA
RAIPUR CHHATTISGARH

Sub: Rate of interest on Working Capital Limit (OCC) of Rs 400.00 Crores in FY 2022-23

Dear Sir/Madam

With reference to the subject matter, month wise details of rate of interest on working capital limit (OCC) of Rs 400.00 crores in FY 2022-23 is as follows

S.No	Month	Sanctioned ROI	Basis
1	April 2022	7.35%	1 Year MCLR
2	May 2022	7.35%	1 Year MCLR
3	June 2022	7.35%	1 Year MCLR
4	July 2022	7.35%	1 Year MCLR
5	August 2022	7.35%	1 Year MCLR
6	September 2022	7.35%	1 Year MCLR
7	October 2022	7.35%	1 Year MCLR
8	November 2022	7.35%	1 Year MCLR
9	December 2022	7.35%	1 Year MCLR
10	January 2023	7.35%	1 Year MCLR
11	February 2023	7.35%	1 Year MCLR
12	March 2023	7.35%	1 Year MCLR

This is for your information.

कृते, केनारा बैंक
Yours Faithfully,
Canara Bank

Branch In-charge
एम सी वी रायपुर / MCB RAIPUR

मध्यम कॉर्पोरेट शाखा
बी2 प्रथम तल, पुजारी चेम्बर्स
पचपेदी नाका, रायपुर (छ. ग.) - 492001
संपर्क - 0771-2273107
ईमेल - cb17853@canarabank.com

Mid Corporate Branch
B2 First Floor, Pujari Chambers
Pachpedi Naka, Raipur (C.G.) - 492001
Contact - 0771-2273107
Email - cb17853@canarabank.com

Name of Assessee	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Address	O/o ED Finance Ground Floor, Vidyut Sewa Bhawan, Dangania, Raipur, CHHATTISGARH, 492001		
E-Mail	cagopalgohil@gmail.com		
Status	Company(Domestic)	Assessment Year	2023-2024
Ward	CIRCLE 1(1), RAIPUR	Year Ended	31.3.2023
PAN	AADCC5772F	Incorporation Date	22/03/2005
Residential Status	Resident		
Particular of Business	Electricity Generation		
Nature of Business	ELECTRICITY, GAS AND WATER-Production, collection and distribution of electricity(05001)		
Method of Accounting	Mercantile		
A.O. Code	BPL-C-85-1		
GSTIN No.	22AADCC5772F1ZW		
Filing Status	Original		
Last Year Return Filed On	21/12/2022	Acknowledgement No.:	855718430211222
Last Year Return Filed u/s	Normal		
Bank Name	STATE BANK OF INDIA, MAIN BRANCH, RAIPUR, A/C NO:10822707034 ,Type: Current ,IFSC: SBIN0008536		
Tele:	Mob:8085470700		

Computation of Total Income [As per Normal Provisions]**Income from Business or Profession (Chapter IV D)****6050284717**Chhattisgarh State Power Generation Company Limited

Profit as per Profit and Loss a/c 4505173078

Add:

Depreciation Debited in P&L A/c 7823358417

Corporate Social Responsibility 102624000

Provision for Gratuity 1789177117

Provision for Leave Encashment 379311041

Tax audit fees provision disallowed @ 30% 78057

Statutory audit fees provision disallowed @ 30% 390285

Provision for Bad debts (UCRBUL) 7100000

Employee contribution to other welfare fund 314666

Provision for Shortage of Inventories 112164073

Cost of Discounting pursuant to LPS Rules 859498848

Total 15579189582

Less:

Payment of Earned Leave during the year 443612740

Statutory audit fees for FY 2021-22 paid in FY 2022-23 371700

Tax audit fees for FY 2021-22 paid in FY 2022-23 74340

Profit on sale of fixed assets adjusted in block 170011713

Interest on IT Refund 755590

Unwinding of Interest Income pursuant to LPS Rules 1491429235

Depreciation as per Chart u/s 32 7422649547

9528904865

6050284717

Income from Other Sources (Chapter IV F)**755590**

Point no. 6 (b) (calculation)

Interest From IT Refund	755590	
Gross Total Income		6051040307
Less: Deductions (Chapter VI-A)		
u/s 80IA	4075610980	4075610980
Total Income		1975429327
Round off u/s 288 A		1975429330
Calculation for Mat		2113367928
Profit as per part II of Schedule III	4577548418	
<u>Add:</u>		
Income Tax u/s 40(a)(ii)	722336959	
Provision for Bad & Doubtful Debts of Subsidiary (Uncertained)	7100000	
Provision for Shortage of Inventories	112164073	
Total	5419149450	
<u>Less:</u>		
Amount of adjustments due to Indian Accounting Standard	2511069223	
Deferred Tax Assets	794712299	
		3305781522
		2113367928
Tax calculated @ 15.0% on Book Profit is Rs. 317005189		
Tax Due @ 30% (Turnover for Fin. Year 2020-21 is more than 400 Crore)	592628799	
Surcharge @12%	71115456	
	663744255	
Health & Education Cess (HEC) @ 4.00%	26549770	
	690294025	
Mat Credit u/s 115JAA	321046381	
	369247644	
T.D.S./T.C.S	78198259	
	291049385	
Advance Tax	554800000	
	-263750615	
Refundable (Round off u/s 288B)	263750620	
T.D.S./ T.C.S. From		
Non-Salary(as per Annexure)	78106694	
T.C.S.(as per Annexure)	91565	
Due Date for filing of Return October 31, 2023		

NAME OF ASSESSEE : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
PAN : AADCC5772F Code : CSPGCL

A.Y. 2023-2024

Comparison of Income if Company Opts for Section 115BAA (Tax @22%)

1. Total income as per Normal provisions		1975429327
2. Adjustments according to section 115BAA/115BAB		
(i) Deduction under Ch VIA & Section 10AA as per Normal Provisions		
VIA Deduction	4075610980	
	4075610980	
Gross Total Income as per Normal provisions		6051040307
(ii) Disallowed Deductions under section 115BAA / 115BAB		
Additional Depreciation u/s 32(1)(ia) (as per annexure)	249310386	
Total	249310386	
(iii) Disallowed Brought Forward Loss related to Above Deductions		
NA	0	249310386
3. Gross Total Income (1+2)		6300350693
Deduction under Chapter VIA under heading C other than 80JJAA		0
Total Income after Adjustments under section 115BAA/115BAB		6300350693

Prepaid taxes (Advance tax and Self assessment tax) 26 AS Import Date: 07 Oct 2023

Sr.No.	BSR Code	Date	Challan No	Bank Name & Branch	Amount
1	0000461	14/06/2022	1	STATE BANK OF INDIA SBI, RAIPUR (CHHATTISGARH)	165000000
2	0000461	14/09/2022	6	STATE BANK OF INDIA SBI, RAIPUR (CHHATTISGARH)	18000000
3	0000461	14/12/2022	3	STATE BANK OF INDIA SBI, RAIPUR (CHHATTISGARH)	124500000
4	0000461	15/03/2023	10	STATE BANK OF INDIA SBI, RAIPUR (CHHATTISGARH)	247300000
Total					554800000

Statement of Tax credit of MAT

1a. Tax Payable on deemed total income under section 115JB	317005189	
b. Surcharge on (a) above	38040623	
c. Education cess on (a+b) above	14201832	
d. Total Tax Payable u/s 115JB (1a+1b+1c)		369247644
2a. Tax Payable on Total Income	592628799	
b. Surcharge on 2a	71115456	
c. Education cess on (2a+2b)	26549770	
d. Gross tax liability (2a + 2b + 2c)		690294025
3. Amount of tax against which credit is available u/s 115JAA(2d-1d)		321046381

Assessment Year	Brought Forward	Set off	Carried Forward
2017-2018	260235686	260235686	0
2018-2019	527911009	60810695	467100314
2019-2020	769194059	0	769194059
2020-2021	706846285	0	706846285
2021-2022	88954654	0	88954654
2022-2023	70092649	0	70092649
Total	2423234342	321046381	2102187961

Details of Depreciation Chhattisgarh State Power Generation Company Limited

NAME OF ASSESSEE : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
PAN : AADCC5772F Code : CSPGCL

A.Y. 2023-2024

Particulars	Rate	Opening	More Than 180 Days	Less Than 180 Days	Total	Sales	Sales Less Than 180 days	Balance	Depreciation (Short Gain)	WDV Closing
Building	5%	31603444 39	7496007	4639161 1	32142320 57	0	0	32142320 57	159551812	3054680245
Hydraulic Works	10%	55733759 98	0	2232755 1	55957035 49	0	0	55957035 49	558453978	5037249571
Vehicles	15%	80062310	0	0	80062310	0	0	80062310	12009347	68052963
Office Equipments	15%	25913712	4053564	2830999	32798275	0	0	32798275	4707416	28090859
PLANT AND MACHINERY	15%	32815501 956	2212413 70	1020130 932	34056874 258	34550000 00	0	30601874 258	4759970195	25841904063
(Including additional depreciation)										
(Including brought forward additional depreciation of Rs.99937509)										
Computer	40%	6835020	5684395	5747686	18267101	0	0	18267101	6157303	12109798
Furniture and Fitting including electric Fitting	10%	30975457	1761404	5066560	37803421	0	0	37803421	3527014	34276407
Railway Sidings	10%	13383067 59	0	1318066 8	13514874 27	0	0	13514874 27	134489709	1216997718
Roads and Others	10%	34031056 5	4234810	6350865	35089624 0	0	0	35089624 0	34772081	316124159
Lines and Cable Networks	15%	23574882 9	0	3111510 0	26686392 9	0	0	26686392 9	40807467	226056462
(Including additional depreciation)										
Factory Building	10%	23613072 09	0	7572969	23688801 78	0	0	23688801 78	236509369	2132370809
Intangible Assets	25%	55384779 86	3482974 41	0	58867754 27	0	0	58867754 27	1471693857	4415081570
Total		51507160 240	5927689 91	1160714 941	53260644 172	34550000 00	0	49805644 172	7422649548	42382994624

Details of Additional Depreciation

Particulars	Rate	Brought Forward Additional Depreciation from Last Assessment Year	Additional Depreciation For Full Rate	Additional Depreciation for Half Rate	Total Additional Depreciation
1	2	3	4	5	6
PLANT AND MACHINERY	15%	99937509	44248274	102013093	246198876
Lines and Cable Networks	15%	0	0	3111510	3111510
Total		99937509	44248274	105124603	249310386

Bank Account Detail

S. No.	Bank	Address	Account No	MICR NO	IFSC Code	Type
1	Bank of India	Main Branch, Samvet Sikhar Bhawan Rajbandha Maidan Raipur	935020110000796		BKID0009350	Current
2	STATE BANK OF INDIA	MAIN BRANCH, RAIPUR	10822707034		SBIN0008536	Current(Primary)
3	State Bank of India	COMMERCIAL BRANCH, PACHPEDI NAKA, RAIPUR	35272122576		SBIN0008536	Cash Credit
4	Punjab National Bank	Main Branch , Main Branch Moti Bagh Chowk, Raipur	399002100078032		PUNB0039900	Current
5	Punjab National Bank	Main Branch , Main Branch Moti Bagh Chowk, Raipur	039900210007944 8		PUNB0039900	Other
6	CANARA BANK	Pujari Chamber, Pachpedi Naka, Raipur	5107261000026		CNRB0007252	Current
7	PUNJAB NATIONAL BANK	JEET TOWER, 3RD FLOOR, OPPOSITE RKC, RAIPUR CG 492001	01884015003647		PUNB0018810	Cash Credit

GST Turnover Detail

S.NO.	GSTIN	Turnover
-------	-------	----------

NAME OF ASSESSEE : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
PAN : AADCC5772F Code : CSPGCL

A.Y. 2023-2024

1 22AADCC5772F1ZW 64052853824
TOTAL 64052853824

Details of T.D.S. on Non-Salary(26 AS Import Date:07 Oct 2023)

S.No	Name of the Deductor	Tax deduction A/C No. of the deductor	Amount Paid/credited	Total Tax deducted	Amount out of (5) claimed for this year
1	ADANI TRACKS MANAGEMENT SERVICES PRIVATE LIMITED	AHMA25129G	28663010	2866301	2866301
2	BANK OF BARODA	MUMB20535E	129774	0	0
3	BANK OF INDIA, REGIONAL OFFICE, JABALPUR	JBPB00599E	1054974	109010	109010
4	CANARA BANK CG	JBPC04145B	926934	92694	92694
5	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02167E	50930321922	50930321	50930321
6	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC03508B	17235	1724	1724
7	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02190G	564234	56420	56420
8	IDBI BANK LIMITED	MUMI04922B	23431286	2343142	2343142
9	JUBILANT FOODWORKS LIMITED	DELD03279D	2145877	2167	2167
10	MSTC LTD	JBPM10522B	1913897377	19138972	19138972
11	POWER GRID CORPORATION OF INDIA LIMITED	DELP06685A	72599	1452	1452
12	PUNJAB NATIONAL BANK	DELP09939G	1541101	0	0
13	PUNJAB NATIONAL BANK	JBPP00552G	535039	52863	52863
14	STATE BANK OF INDIA	MUMS86165C	17103	3105	3105
15	STATE BANK OF INDIA	MUMS89583E	24712643	2471275	2471275
16	STATE BANK OF INDIA	MUMS99301G	151680	3036	3036
17	SUMMIT DIGITEL INFRASTRUCTURE PRIVATE LIMITED	AHMR13868B	270861	27088	27088
18	UNION BANK OF INDIA RO RAIPUR	JBPU01076F	29943	7124	7124
	TOTAL		52928483592	78106694	78106694

Head wise Summary on Income and TDS thereon

Head	Section	Amount Paid/Credited As per 26AS	As per Computation	Location of Income for Comparison	TDS
Business	194A	52960266	62487845757	(Total of Sales/ Gross receipts of business and Gross receipts from Profession in Trading Account + Total of other income) in profit & Loss A/c :62487845757	5137357
Business	194C	72599	as above	as above	1452
Business	194I(b)	28933871	as above	as above	2893389
Business	194NF	151680	as above	as above	3036
Business	194O	1913897377	as above	as above	19138972
Business	194Q	50932467799	as above	as above	50932488
	Total	52928483592	62487845757		78106694

Details of T.C.S.(26 AS Import Date:07 Oct 2023)

S.No	Name of the Collector	Tax Deduction and Tax Collection Account Number of the Collector	Total tax collected	Amount out of (4) claimed during the year
1	BHARAT HEAVY ELECTRICALS LIMITED	BPLB06363A	21	21
2	BHARAT HEAVY ELECTRICALS LIMITED	DELB00005F	10759	10759
3	BHARAT HEAVY ELECTRICALS LTD TRICHY 14	CHEB03560E	126	126

54

NAME OF ASSESSEE : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED A.Y. 2023-2024
 PAN : AADCC5772F Code :CSPGCL

4	CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIM	JBPC02190G	3419	3419
5	GE POWER INDIA LIMITED	CALA01540A	1152	1152
6	INDIAN OIL CORPORATION LIMITED	DELI09652G	31638	31638
7	SANJEEV KHADELWAL	JBPS19629B	34454	34454
8	SULZER PUMPS INDIA PRIVATE LIMITED	MUMS36628E	867	867
9	TATA STEEL LIMITED	CALT02940A	9129	9129
	TOTAL		91565	91565

Details of Taxpayer Information Summary (TIS)

S.NO	INFORMATION CATEGORY	DERIVED VALUE(Rs.)	As Per Computation	Difference
1	Business expenses	91562834		
2	Business receipts	52846439499	Trading Account->Sales/ Gross receipts of business Trading Account->Gross receipts from Profession Profit and Loss Account->Other income No account case gross receipts business /profession	59698053191 2789792566 62487845757
3	Cash withdrawals	151680		-9641406258
4	GST purchases	23395430969		
5	GST turnover	64052853824		
6	Interest from deposit	53012176		
7	Interest from savings bank	65973		
8	Purchase of time deposits	6329564906		
9	Rent received	28933871	Rent Receivable	28933871
	Interest from income tax refund		- Interest from IT Refund	755590 755590

Signature
 (SANJIV KUMAR KATIYAR)
 For CHHATTISGARH STATE POWER
 GENERATION COMPANY LIMITED

Date-12.10.2023

CompuTax : CSPGCL [CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED]

Taxpayers Counterfoil (To be Filed up by the tax payer)		SPACE FOR BANK SEAL	
PAN	AADCC5772F		
Received From	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED		
Cash/Debit to Ac/Cheque No	218707	For Rs.	165000000
Rs in Words	SIXTEEN CRORE FIFTY LAKH Only		
Drawn on	(Name of the Bank and Branch)		
On Account of	Companies		
Income Tax on			
Type of Payments	Advance Tax		
for the Assessment Year	2023-24	Code	CSPGCL Rs.

भारतीय स्टेट बैंक
मुख्य शाखा रायपुर 0481

14 JUN 2022

BSR Code 0000469

Challan No. 01/1681213.23

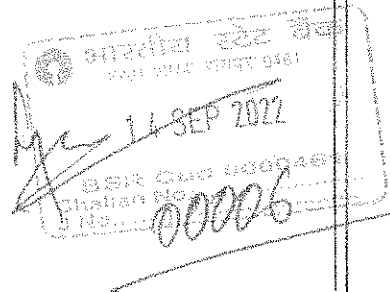
[Signature]
Dy. General Manager (F&A)
O/o ED (Finance)
CSPGCL, Raipur (C.G.)

[Signature]
Dy. General Manager (F&A)
O/o ED (Finance)
CSPGCL, Raipur (C.G.)

[Signature]
Dy. General Manager (F&A)
O/o ED (Finance)
CSPGCL, Raipur (C.G.)

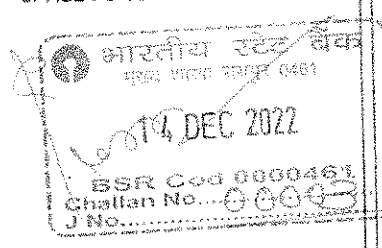
[Signature]
Addl. Gen. Manager
O/o ED (Fin.)
C.S.P.G.C.L. RAIPUR

Taxpayers Counterfoil (To be Filed up by the Taxpayer)		CSPGCL Raipur (C.G.)		SPACE FOR BANK SEAL	
PAN	AADCC5772F				
Received From	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED				
Cash/Debit to Ac/Cheque No		For Rs.	18000000		
Rs in Words	ONE CRORE EIGHTY LAKH Only				
Drawn on	(Name of the Bank and Branch)				
On Account of	Companies				
Income Tax on					
Type of Payments	Advance Tax				
for the Assessment Year	2023-24	Code	CSPGCL	Rs.	



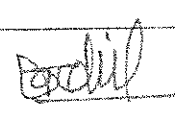
[Signature]
Y. G. ... Manager (F&A)
... (Finance)
... Raipur (C.G.)

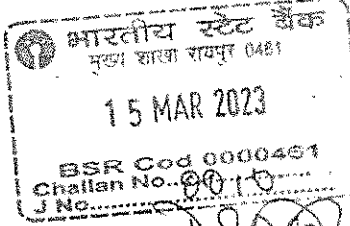
[Signature]
Dy. General Manager (F&A)
O/o ED (Finance)
CSPGCL, Raipur (C.G.)

Taxpayers Counterfoil (To be Filed up by the tax payer)		SPACE FOR BANK SEAL
PAN	AADCC5772F	
Received From	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED	
Cash/Debit to Ac/Cheque No	For Rs. 124500000	
Rs in Words	TWELVE CRORE FORTY FIVE LAKH Only	
Drawn on	(Name of the Bank and Branch)	
On Account of	Companies	
Income Tax on		
Type of Payments	Advance Tax	
for the Assessment Year	2023-24	Rs. CSPGCL


Dy. General Manager (F&A)
O/o EO (Finance)
CSPGCL, Raipur (C.G.)


Dy. General Manager (F&A)
O/o EO (Finance)
CSPGCL, Raipur (C.G.)



Taxpayers Counterfoil (To be Filed up by the tax payer)		SPACE FOR BANK SEAL
PAN	AADCC5772F	
Received From	CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED	
Cash/Debit to Ac/Cheque No	For Rs. 247300000	
Rs in Words	TWENTY FOUR CRORE SEVENTY THREE LAKH Only	
Drawn on	(Name of the Bank and Branch)	
On Account of	Companies	
Income Tax on		
Type of Payments	Advance Tax	
for the Assessment Year	2023-24	Code CSPGCL Rs.

Dy. Director (F&A)
 (G.O. No. 109)
 CSPGCL, Raipur (C.G.)

Dy. Director (F&A)
 (G.O. No. 109)
 CSPGCL, Raipur (C.G.)

Intimation u/s 143(1)

Annexure-8

59



आयकर केंद्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Address : O/o ED Finance Ground Floor Vidyut Sewa Bhawan, Dangania, Raipur
Chhattisgarh 492001 INDIA
Ph : 91-8085470700

छत्तीसगढ़ स्टेट पावर जनरेशन कम्पनी लिमिटेड
ओ/ओ ईड फायनान्स ग्राउन्ड फ्लोर विद्युत सेवा भवन, डांगणिया,
रायपूर छत्तीसगढ़ 492001 इंडिया
फ़ोन: 91-8085470700

PAN : AADCC5772F AY : 2021-22 Ask No : 882803530060122 TIN : CPC/2122/A6/251680748

You have a Refund for A.Y. 2021-22

* Amount of Refund : ₹ 1,02,00,510

Refund Sequence No : 9167381178

ITR Form Type
ITR6 Original

Date of Filing
06/01/2022

Intimation Order Date
05/07/2022

Due Date
15/03/2022

Extended Due Date
15/03/2022

Status
Public company

Residential status
Resident

RETURN DETAILS

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	Taxation option	Opted for 115BA/115BAA/115BAB	No	No
02	Income Details	Total Income	0	2,45,64,130
03	Tax Details	Tax Liability after relief	8,89,54,654	8,89,54,658
04	Interest and Fee Payable	Total Interest And Fee (234A, 234B, 234C & 234F)	0	0
05	Pre-paid Taxes	Total Taxes Paid (Advance Tax, TDS, TCS, Self Assessment Tax)	9,83,99,575	9,83,99,578
06	Refund Details	Refund Amount (including 244A interest)	94,44,920	1,02,00,510

Signature Not Verified
Digitally signed by
N SAIKJ
DN: cn=N SAIKJ, o=Income Tax Department, c=India

N SAIKJ

Asst. Director of Income Tax, CPC
Bengaluru

* Note: Refund will be credited to your bank account within 15 days from the date of receipt of intimation. Kindly note that such credit is subject to your bank account being pre-validated and linked to your PAN.

60

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN AADCC5772F

AY 2021-22

Ack. No. 882803530060122

DIN CPC/2122/A6/251680748

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
01	HEADS OF INCOME	Income under the head house property	0	0
02		Income under the head profit and gains from business or profession	4,41,57,93,543	4,44,03,57,672
03		Income under the head capital gains	0	0
04		Income under the head other sources	22,86,64,637	22,86,64,637
05		Intra head adjustments	0	0
06		Total (after intra head adjustments) [6=(1+2+3+4-5)]	4,64,44,58,180	4,66,90,22,309
07		Losses of current year set off against 6	0	0
08		Balance after set off current year losses [8=(6 - 7)]	4,64,44,58,180	4,66,90,22,309
09		Brought forward losses set off against 8	4,64,44,58,180	4,64,44,58,180
10		Gross total income [10=(8-9)]	0	2,45,64,129
11	SPECIAL INCOME	(i) Income chargeable to tax at special rate u/s 115BBE	0	0
		(ii) Income chargeable to tax at special rate other than section 115BBE	0	0
12	DEDUCTIONS UNDER CHAPTER VIA	(a) Part-B of Chapter VI-A	0	0
		(b) Part-C of Chapter VI-A	0	0
		(c) Total [(12a + 12b)]	0	0
13		Deduction u/s 10AA	0	0
14		Total income [14=(10-12(c)-13)]	0	2,45,64,130
15		Income chargeable to tax at special rates	0	0
16		Income chargeable to tax at normal rates (14-15)	0	2,45,64,130
17		Net agricultural income	0	0
18		Loss of current year to be carried forward	0	0
19		Deemed total income u/s 115JB	50,91,26,910	50,91,26,910
20	TAX DETAILS U/S 115JB	Tax payable on deemed total income u/s 115JB	7,63,69,037	7,63,69,040
21		Surcharge on above 20	91,64,284	91,64,285
22		Health and Education Cess @ 4%, on (20+21) above	34,21,333	34,21,333
23		TOTAL TAX PAYABLE u/s 115JB [23=(20+21+22)]	8,89,54,654	8,89,54,658
24	TAX PAYABLE ON TOTAL INCOME	Tax at normal rates on 16 of above	0	73,69,239
25		(i) Tax on section 115BBE	0	0
		(ii) Tax on special income other than section 115BBE	0	0
26		Tax Payable on Total Income [26=(24+25(i))+25(ii)]	0	73,69,239
27		Surcharge on above 26		
		(i) 25% of Tax on deemed income chargeable u/s 115BBE	0	0
		(ii) On [(sl no. 26) - (tax on deemed income chargeable u/s 115bbs)] (applicable if 14 exceeds 1 crore)	0	5,15,847
		(iii) Total (i + ii)	0	5,15,847
28		Health and education cess @4% on (26+27(iii))	0	3,15,403
29		Gross Tax Liability [29=(26+27(iii)+28)]	0	82,00,489
30		Gross tax payable (higher of 23 or 29)	8,89,54,654	8,89,54,658
31		Credit u/s 115JAA of tax paid in earlier years (if 29 is more than 23)	0	0

Intimation u/s 143(1)



आयकर केन्द्र

CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

61

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Assessment No. : 882803530060122

DIN : CPC/2122/A6/251680748

Sl.No.	Particulars	Reporting Heads	Amount in ₹	
			As provided by Taxpayer	As Computed u/s 143(1)
32		Tax payable after credit u/s 115JAA [(30-31)]	8,89,54,654	8,89,54,658
33	TAX RELIEF	u/s 90/90A	0	0
34		u/s 91	0	0
35		Total [35=(33+34)]	0	0
36	INCOME TAX LIABILITY	Net tax liability [36=(32-35)]	8,89,54,654	8,89,54,658
37	INTEREST AND FEE PAYABLE	(a) Interest u/s 234A	0	0
		(b) Interest u/s 234B	0	0
		(c) Interest u/s 234C	0	0
		(d) Fee u/s 234F	0	0
		(e) Total Interest and fee payable [37e=(37(a)+37(b)+37(c)+37(d))]	0	0
38		Aggregate liability [38=(36+37e)]	8,89,54,654	8,89,54,658
39	PRE-PAID TAXES	(a) Advance tax	8,04,00,000	8,04,00,000
		(b) TDS	1,68,58,049	1,68,58,047
		(c) TCS	11,41,526	11,41,526
		(d) Self assessment tax	0	0
		(e) Total Taxes Paid [39e=(39(a)+39(b)+39(c)+39(d))]	9,83,99,575	9,83,99,573
40	REFUND	Refund amount [40=(39e-38)]	94,44,920	94,44,915
41		Delay attributable to Taxpayer (in months)	N/A	0
42		Interest u/s 244A on refund (on item 40 above after considering item 41)	N/A	7,55,592
43		TDS deducted on interest paid u/s 244A (on item 42 above) - for NON-RESIDENT only	N/A	
44		Total income tax refund [44=(40+42-43)]	N/A	1,02,00,507
45	Less: Amount of refund adjusted against demand(s) of earlier AY(s) and interest payable under section 220(2) after following due process under section 245.			0
46	Net Amount Refundable [46=(44-45)]			1,02,00,510

62

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN AADCC5772F

AY 2021-22

Ack. No. 882803530060122

DIN : CPC/2122/A6/251680748

Notes:

- 1 Interest u/s 244A of the Income Tax Act, 1961 is computed up to the date of issue of the refund.
- 2 The refund determined in this intimation, along with interest u/s 244A is subject to adjustment of arrear demand, if any, u/s 245.
- 3 The Refund is issued by the State Bank of India (Refund Banker) on behalf of the Income Tax Department. The details of the status of the Refund can be obtained from website (www.tin-nsdl.com) under "Status of Tax Refunds". In case of any difficulty or delay in the receipt of refund, kindly call the State Bank of India Call Center number 18004259760 to know the status of refund.
- 4 If you consider that any part of this intimation requires to be rectified, you may request for a rectification u/s 154 of the Income Tax Act 1961.

To file a Rectification Request

1

www.incometax.gov.in



Log on to www.incometax.gov.in with your PAN Number and Password.

2

www.incometax.gov.in



Click on 'Rectification' under 'Services' tab.

Intimation u/s 143(1)



आयकर केंद्र

CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

63

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
Address : O/o ED Finance Ground Floor Vidyut Sewa Bhawan, Dangania, Raipur Chhattisgarh 492001 INDIA
Ph : 91-8085470700

PAN : AADCC5772F | AY : 2021-22 | Ack. No. : 882803530060122 | DIN : CPC/2122/A6/251680748

Mismatch between Tax Credits claimed and allowed.

Table B : Details of Unmatched TDS/ TCS

Sl.No.	TAN of the Deductor / PAN of the Buyer	Year of Deduction of TDS/ TCS	TDS Credit relating to PAN	Amount of TDS/TCS Claimed	Amount of TDS/TCS Matched	Amount of TDS/TCS Mismatch	Reason for Mismatch
1	AHMR138688	2020	AADCC5772F	18,205	18,204	1	Form 26AS does not contain/ contains partial amount of TDS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS
2	MUMI04922B	2020	AADCC5772F	1,16,413	1,16,412	1	Form 26AS does not contain/ contains partial amount of TDS with respect to the TAN mentioned in schedule TDS 1/ TDS 2/ TCS

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Ack. No. : 882803530060122

DiN : CPC/2122/A6/251680748

Notes:

1. If any correction of PAN/Assessment year/ Major Head/ Minor Head is required, you may contact the Jurisdictional Assessing Officer. Request may also be made through online mode as and when the functionality is provided.
2. In case the details of Tax payments/ TDS/ TCS claimed in Schedule-IT/ TDS/ TCS is incorrect leading to disallowance, you may file online rectification request by correcting the details of all Tax payments/ TDS/ TCS.
3. Before filing for rectification, please check the claims of tax credits with the information in the Form 26AS. To check the details in Form 26AS, kindly login to (www.incometax.gov.in) with your user id and password and click on "View Form 26AS (Tax credit)".

To file a Rectification Request

1

www.incometax.gov.in



Log on to www.incometax.gov.in with your PAN Number and Password

2

www.incometax.gov.in



Click on 'Rectification' under 'Services' tab.

3

a. If change is required with respect to the tax details claimed

www.incometax.gov.in



Click on 'Tax credit mismatch correction'

b. For Additional information for 234C

www.incometax.gov.in



Click on 'Additional information for 234C interest'

b. If change is required with respect to any other data.

www.incometax.gov.in



Click on 'Return Data Correction'

c. If change is required with respect to Status and Sub-Status

www.incometax.gov.in



Click on 'Status Correction'

c. If no changes are required from the assessee.

www.incometax.gov.in



Click on 'Reprocess the return'

4 Please note that while filing the rectification application all the details of tax payments pertaining to that schedule have to be filled completely (including those which have also been matched and allowed). As the new data overwrites the earlier data, any omission of tax payment data will result in disallowance of that tax payment which is not entered.

5 Claims of additional credit of TDS is not covered by rectification request.

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

65

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Ack. No. 882803530060122

GIN : CPC/2122/A6/251680748

Notes:

1. Please refer to this office communication dated sent to the email ID cagopaigon-l@gmail.com As there has been no response/ the response(s) provided is not acceptable the adjustments(s) as mentioned below are being made to the total income as per the provisions of section 143(1)(a)

Adjustments u/s 143(1)(a)

Disallowance of expenditure indicated in the audit report but not taken into account in computing the total income in the return - 143(1)(a)(iv)

Sl.No.	Particulars	Amount in Income Tax Return	Amount mentioned in Form Annexure 3CD	Proposed adjustment to total income
1	There is inconsistency in Any sum received from employees as contribution to any provident fund or superannuation fund or any fund set up under ESI Act or any other fund for the welfare of employees to the extent not credited to the employees account on or before the due date [36(1)(va)] claimed in return in schedule OI and audit report	0	2,45,64,126	2,45,64,126

66

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN AADCC5772F

AY 2021-22

Ack. No. : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - OTHER INFORMATION

Sl.No.	Particulars	As provided by Taxpayer	Amount in ₹ As Computed u/s 143(1)
Other Information (mandatory if liable for audit under section 44AB)(fill if applicable)			
1	Method of accounting employed in the previous year	MERC	MERC
2	Is there any change in method of accounting	N	N
3	(a) Increase in the profit or decrease in loss because of deviation, if any, as per Income Computation Disclosure Standards notified under section 145(2) [column 11a(iii) of Schedule ICDS]	0	0
	(b) Decrease in the profit or increase in loss because of deviation, if any, as per Income Computation Disclosure Standards notified under section 145(2) [column 11b(iii) of Schedule ICDS]	0	0
4	Method of valuation of closing stock employed in the previous year		
	(a) Raw Material (if at cost or market rates whichever is less write 1, if at cost write 2, if at market rate write 3)	1	1
	(b) Finished goods (if at cost or market rates whichever is less write 1, if at cost write 2, if at market rate write 3)	1	1
	(c) Is there any change in stock valuation method (Select)	N	N
	(d) Increase in the profit or decrease in loss because of deviation, if any, from the method of valuation specified under section 145A	0	0
	(e) Decrease in the profit or increase in loss because of deviation, if any, from the method of valuation specified under section 145A	0	0
5	Amounts not credited to the profit and loss account, being		
	(a) the items falling within the scope of section 28	0	0
	(b) The proforma credits, drawbacks, refund of duty of customs or excise or service tax, or refund of sales tax or value added tax, or refund of GST, where such credits, drawbacks or refunds are admitted as due by the authorities concerned	0	0
	(c) Escalation claims accepted during the previous year	0	0
	(d) Any other item of income	0	0
	(e) Capital receipt, if any	0	0
	(f) Total of amounts not credited to profit and loss account (5a+5b+5c+5d+5e)	0	0
6	Amounts debited to the profit and loss account, to the extent disallowable under section 36 due to non-fulfilment of conditions specified in relevant clauses:-		
	(a) Premium paid for insurance against risk of damage or destruction of stocks or store [36(1)(i)]	0	0
	(b) Premium paid for insurance on the health of employees [36(1)(ib)]	0	0
	(c) Any sum paid to an employee as bonus or commission for services rendered, where such sum was otherwise payable to him as profits or dividend. [36(1)(ii)]	0	0
	(d) Any amount of interest paid in respect of borrowed capital [36(1)(iii)]	0	0
	(e) Amount of discount on a zero-coupon bond [36(1)(iiiia)]	0	0
	(f) Amount of contributions to a recognised provident fund [36(1)(iv)]	0	0
	(g) Amount of contributions to an approved superannuation fund [36(1)(iv)]	0	0
	(h) Amount of contribution to pension scheme referred to in section 80CCD [36(1)(iva)]	0	0
	(i) Amount of contributions to an approved gratuity [36(1)(v)]	0	0
	(j) Amount of contributions to any other fund	0	0

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
Income Tax Department

67

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Ack No : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - OTHER INFORMATION

Sl.No.	Particulars	As provided by Taxpayer	Amount in ₹ As Computed u/s 143(1)
(k)	Any sum received from employees as contribution to any provident fund or superannuation fund or any fund set up under ESI Act or any other fund for the welfare of employees to the extent not credited to the employees account on or before the due date [36(1)(va)]	0	2,45,64,126
(l)	Amount of bad and doubtful debts [36(1)(vii)]	0	0
(m)	Provision for bad and doubtful debts [36(1)(viiia)]	1,52,69,118	1,52,69,118
(n)	Amount transferred to any special reserve [36(1)(viii)]	0	0
(o)	Expenditure for the purposes of promoting family planning amongst employees [36(1)(ix)]	0	0
(p)	Amount of securities transaction paid in respect of transaction in securities if such income is not included in business income [36(1)(xv)]	0	0
(q)	Marked to market loss or other expected loss as computed in accordance with the ICDS notified u/s 145(2) [36(1)(xviii)]	0	0
(r)	Any other disallowance	0	0
(s)	Total amount disallowable under section 36 (total of 6a to 6r)	1,52,69,118	3,98,33,244
(t)	Total number of employees employed by the company (mandatory in case company has recognized Provident Fund)		
	(i) Deployed in India	0	0
	(ii) Deployed outside India	0	0
	(iii) Total	0	0
7	Amounts debited to the profit and loss account, to the extent disallowable under section 37		
(a)	Expenditure of capital nature [37(1)]	0	0
(b)	Expenditure of personal nature [37(1)]	0	0
(c)	Expenditure laid out or expended wholly and exclusively NOT for the purpose of business or profession [37(1)]	0	0
(d)	Expenditure on advertisement in any souvenir, brochure, tract, pamphlet or the like, published by a political party [37(2B)]	0	0
(e)	Expenditure by way of penalty or fine for violation of any law for the time being in force	0	0
(f)	Any other penalty or fine	0	0
(g)	Expenditure incurred for any purpose which is an offence or which is prohibited by law	0	0
(h)	Expenditure incurred on corporate social responsibility (CSR)	25,68,00,000	25,68,00,000
(i)	Amount of any liability of a contingent nature	0	0
(j)	Any other amount not allowable under section 37	0	0
(k)	Total amount disallowable under section 37 (total of 7a to 7j)	25,68,00,000	25,68,00,000
8	A Amounts debited to the profit and loss account, to the extent disallowable under section 40		
(a)	Amount disallowable under section 40 (a)(i), on account of non-compliance with the provisions of Chapter XVII-B	0	0
(b)	Amount disallowable under section 40(a)(ia) on account of non-compliance with the provisions of Chapter XVII-B	4,24,800	4,24,800
(c)	Amount disallowable under section 40(a)(ib), on account of non-compliance with the provisions of Chapter VIII of the Finance Act, 2016	0	0

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN AADCC5772F

AY 2021-22

Ack No. 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - OTHER INFORMATION

Sl.No.	Particulars	As provided by Taxpayer	Amount in ₹ As Computed u/s 143(1)
	(d) Amount disallowable under section 40(a)(iii) on account of non-compliance with the provisions of Chapter XVII-B	0	0
	(e) Amount of tax or rate levied or assessed on the basis of profits [40(a)(ii)]	0	0
	(f) Amount paid as wealth tax [40(a)(iia)]	0	0
	(g) Amount paid by way of royalty, license fee, service fee etc. as per section 40(a)(iib)	0	0
	(h) Amount of interest, salary, bonus, commission or remuneration paid to any partner or member inadmissible under section [40(b)/40(ba)]	0	0
	(i) Any other disallowance	0	0
	(j) Total amount disallowable under section 40 (total of Aa to Ai)	4,24,800	4,24,800
8	Any amount disallowed under section 40 in any preceding previous year but allowable during the previous year	3,92,940	3,92,940
9	Amounts debited to the profit and loss account, to the extent disallowable under section 40A		
	(a) Amounts paid to persons specified in section 40A(2)(b)	0	0
	(b) Amount paid in excess of twenty thousand Rupees, otherwise than by account payee cheque or account payee bank draft or use of electronic clearing system through a bank account or through such electronic mode as may be prescribed, disallowable under section 40A(3)	0	0
	(c) Provision for payment of gratuity [40A(7)]	3,92,74,43,593	3,92,74,43,593
	(d) Any sum paid by the assessee as an employer for setting up or as contribution to any fund, trust, company, AOP, or BOI or society or any other institution [40A(9)]	0	0
	(e) Any other disallowance	0	0
	(f) Total amount disallowable under section 40A (Total of 9a to 9e)	3,92,74,43,593	3,92,74,43,593
10	Any amount disallowed under section 43B in any preceding previous year but allowable during the previous year		
	(a) Any sum in the nature of tax, duty, cess or fee under any law	0	0
	(b) Any sum payable by way of contribution to any provident fund or superannuation fund or gratuity fund or any other fund for the welfare of employees	0	0
	(c) Any sum payable to an employee as bonus or commission for services rendered	0	0
	(d) Any sum payable as interest on any loan or borrowing from any public financial institution or a State financial corporation or a State Industrial investment corporation	0	0
	(e) Any sum payable as interest on any loan or borrowing from any scheduled bank or a co-operative bank other than a primary agricultural credit or a primary co-operative agricultural and rural development bank	0	0
	(f) Any sum payable towards leave encashment	38,68,27,207	38,68,27,207
	(g) Any sum payable to the Indian Railways for the use of railway assets	0	0
	(h) Total amount allowable under section 43B (total of 10a to 10g)	38,68,27,207	38,68,27,207
11	Any amount debited to the profit and loss account of the previous year disallowed under section 43B but allowable during the previous year		
	(a) Any sum in the nature of tax, duty, cess or fee under any law	0	0
	(b) Any sum payable by way of contribution to any provident fund or superannuation fund or gratuity fund or any other fund for the welfare of employees	0	0

Intimation u/s 143(1)



आयकर केंद्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

69

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Acq. No. : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - OTHER INFORMATION

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
(c)	Any sum payable to an employee as bonus or commission for services rendered	0	0
(d)	Any sum payable as interest on any loan or borrowing from any public financial institution or a State financial corporation or a State Industrial investment corporation	0	0
(da)	Any sum payable by the assessee as interest on any loan or borrowing from a deposit taking non-banking financial company or systemically important non-deposit taking non-banking financial company, in accordance with the terms and conditions of the agreement governing such loan or borrowing	0	0
(e)	Any sum payable as interest on any loan or borrowing from any scheduled bank or a co-operative bank other than a primary agricultural credit society or a primary co-operative agricultural and rural development bank	0	0
(f)	Any sum payable towards leave encashment	58,78,64,048	58,78,64,048
(g)	Any sum payable to the Indian Railways for the use of railway assets	0	0
(h)	Total amount disallowable under Section 43B (total of 11a to 11g)	58,78,64,048	58,78,64,048
12	Amount of credit outstanding in the accounts in respect of		
(a)	Union Excise Duty	0	0
(b)	Service tax	0	0
(c)	VAT/sales tax	0	0
(d)	Central Goods & Service Tax (CGST)	0	0
(e)	State Goods & Services Tax (SGST)	0	0
(f)	Integrated Goods & Services Tax (IGST)	0	0
(g)	Union Territory Goods & Services Tax (UTGST)	0	0
(h)	Any other tax	0	0
(i)	Total amount outstanding (total of 12a to 12h)	0	0
13	Amounts deemed to be profits and gains under section 33AB or 33ABA or 33AC	0	0
(a)	33AB	0	0
(b)	33ABA	0	0
(c)	33AC	0	0
14	Any amount of profit chargeable to tax under section 41	0	0
15	Amount of income or expenditure of prior period credited or debited to the profit and loss account (net)	0	0
16	Amount of Expenditure disallowed u/s 14A	0	0
17	Whether assessee is exercising option under subsection 2A of section 92CE	N	N

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

I

AY : 2021-22

I

Ack. No. : 882803530060122

I

DIN : CPC/2122/A6/251680748

ANNEXURE - Business and Profession

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
A	From business or profession other than speculative business and specified business		
1	Profit before tax as per profit and loss account (item 53, 61(ii) and 62(b) of Part A-P&L) / (item 53 of Part A-P&L - Ind AS)	76,19,95,971	76,19,95,971
2	(a) Net profit or loss from speculative business included in 1	0	0
	(b) Net profit or Loss from Specified Business u/s 35AD included in 1	0	0
3	Income/ receipts credited to profit and loss account considered under other heads of income/chargeable u/s 115BBF/ chargeable u/s 115BBG.		
	(a) House Property	0	0
	(b) Capital Gains	0	0
	(c) Other Sources	22,86,64,637	22,86,64,637
	(i) Dividend Income	0	0
	(ii) Other than Dividend Income	22,86,64,637	22,86,64,637
	(d) u/s 115BBF	0	0
	(e) u/s 115BBG	0	0
4	Profit or loss included in 1, which is referred to in Section 44AE/ 44B/ 44BB/ 44BBA/ 44BBB/ 44D/ 44DA/ Chapter-XII-G/ First Schedule of Income tax Act (other than section 115B)	0	0
	(1) 44AE	0	0
	(2) 44B	0	0
	(3) 44BB	0	0
	(4) 44BBA	0	0
	(5) 44BBB	0	0
	(6) 44D	0	0
	(7) 44DA	0	0
	(8) Chapter XII-G	0	0
	(9) First schedule of income tax Act (other than section 115B)	0	0
	(b) Profits and gains from life insurance business referred to in section 115B	0	0
	(c) Profit from activities covered under rule 7, 7A, 7B(1), 7B(1A) and 8	0	0
	(1) Profit from activities covered under rule 7	0	0
	(2) Profit from activities covered under rule 7A	0	0
	(3) Profit from activities covered under rule 7B(1)	0	0
	(4) Profit from activities covered under rule 7B(1A)	0	0
	(5) Profit from activities covered under rule 8	0	0
5	Income credited to Profit and Loss account (included in 1) which is exempt		
	(a) share of income from firm(s)	0	0
	(b) Share of income from AOP/ BOI	0	0
	(c) Any other exempt income. (specify nature and amount)	0	0
6	Balance (1 - 2a - 2b - 3a - 3b - 3c - 3d - 3e - 4 - 5d)	53,33,31,334	53,33,31,334
7	Expenses debited to profit and loss account considered under other heads of income/related to income chargeable u/s 115BBF/or u/s 115BBG		
	(a) House Property	0	0

Intimation u/s 143(1)



आयकर केन्द्र

CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

71

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Ack No : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - Business and Profession

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(d) Total exempt income (5a+5b+5c)	0	0
	(b) Capital Gains	0	0
	(c) Other Sources	0	0
	(d) u/s 115BBF	0	0
	(e) u/s 115BBG	0	0
8	(a) Expenses debited to profit and loss account which relate to exempt income	0	0
	(b) Expenses debited to profit and loss account which relate to exempt income and disallowed u/s 14A(16 of part A-OI)	0	0
9	Total (7a + 7b + 7c + 7d + 7e + 8a+8b)	0	0
10	Adjusted profit or loss (6+9)	53,33,31,334	53,33,31,334
11	Depreciation and amortisation debited to profit and loss account	8,27,85,87,549	8,27,85,87,549
12	Depreciation allowable under Income-tax Act		
	(i) Depreciation allowable under section 32(1)(ii) and 32(1)(iia) (item 6 of Schedule-DEP)	8,48,14,50,813	8,48,14,50,810
	(ii) Depreciation allowable under section 32(1)(i) (Make your own computation refer Appendix IA of Income Tax Rules)	0	0
	(iii) Total (12i + 12ii)	8,48,14,50,813	8,48,14,50,810
13	Profit or loss after adjustment for depreciation (10 + 11 - 12iii)	33,04,68,070	33,04,68,073
14	Amounts debited to the profit and loss account, to the extent disallowable under section 36 (6s of Part A-OI)	1,52,69,118	3,98,33,244
15	Amounts debited to the profit and loss account, to the extent disallowable under section 37 (7k of Part-OI)	25,68,00,000	25,68,00,000
16	Amounts debited to the profit and loss account, to the extent disallowable under section 40 (8Aj of Part A-OI)	4,24,800	4,24,800
17	Amounts debited to the profit and loss account, to the extent disallowable under section 40A (9f of Part-OI)	3,92,74,43,593	3,92,74,43,593
18	Any amount debited to profit and loss account of the previous year but disallowable under section 43B (11h of Part A-OI)	58,78,64,048	58,78,64,048
19	Interest dis allowable under section 23 of the Micro, Small and Medium Enterprises Development Act,2006	0	0
20	Deemed income under section 41	0	0
21	Deemed income under section 32AC/ 32AD/ 33AB/ 33ABA/ 35ABA/ 35ABB/ 35AC/ 40A(3A)/ 33AC/ 72A/ 80HHO/ 80-IA	0	0
	(a) 32AC	0	0
	(b) 32AD	0	0
	(c) 33AB	0	0
	(d) 33ABA	0	0
	(e) 35ABA	0	0
	(f) 35ABB	0	0
	(g) 35AC	0	0

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN AADCC5772F

AY 2021-22

Ack. No. : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - Business and Profession

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
	(h) 40A(3A)	0	0
	(i) 33AC	0	0
	(j) 72A	0	0
	(k) 80HHD	0	0
	(l) 80-IA	0	0
22	Deemed income under section 43CA	0	0
23	Any other item or items of addition under section 28 to 44DA	0	0
24	Any other income not included in profit and loss account/any other expense not allowable (including income from salary, commission, bonus and interest from firms in which company is a partner)	0	0
	(a) Salary	0	0
	(b) Bonus	0	0
	(c) Commission	0	0
	(d) Interest	0	0
	(e) Others	0	0
25	Increase in profit or decrease in loss on account of ICDS adjustments and deviation in method of valuation of stock (Column 3a + 4d of Part A- OI)	0	0
26	Total (14 + 15 + 16 + 17 + 18 + 19 + 20 + 21 + 22 + 23 + 24 + 25)	4,78,78,01,559	4,81,23,65,685
27	Deduction allowable under section 32(1)(iii)	0	0
28	Deduction allowable under section 32AD	0	0
29	Amount allowable as deduction under section 32AC	0	0
30	Amount of deduction under section 35 or 35CCC or 35CCD in excess of the amount debited to profit and loss account (item x(4) of Schedule ESR) (if amount deductible under section 35 or 35CCC or 35CCD is lower than amount debited to P&L account, it will go to item 24)	0	0
31	Any amount disallowed under section 40 in any preceding previous year but allowable during the previous year (8B of Part A- OI)	3,92,940	3,92,940
32	Any amount disallowed under section 43B in any preceding previous year but allowable during the previous year (10h of Part A- OI)	38,68,27,207	38,68,27,207
33	Any other amount allowable as deduction	31,52,55,939	31,52,55,939
34	Decrease in profit or increase in loss on account of ICDS adjustments and deviation in method of valuation of stock (Column 3b + 4e of Part A- OI)	0	0
35	Total (27+28+29+30+31+32+33+34)	70,24,76,086	70,24,76,086
36	Income (13+26-35)	4,41,57,93,543	4,44,03,57,672
37	Profits and gains of business or profession deemed to be under -		
	(i) Section 44AE	0	0
	(ii) Section 44B	0	0
	(iii) Section 44BB	0	0
	(iv) Section 44BBA	0	0

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

73

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

1

AY : 2021-22

1

ACK No : 882803530060122

1

DIN : CPC/2122/A6/251680748

ANNEXURE - Business and Profession

Sl.No.	Particulars	As provided by Taxpayer	Amount in ₹ As Computed u/s 143(1)
	(v) Section 44B8B	0	0
	(vi) Section 44D	0	0
	(vii) Section 44DA	0	0
	(viii) Chapter-XII-G (tonnage)	0	0
	(ix) First Schedule of Income-tax Act (other than section 115B)	0	0
	(x) Total (37i to 37ix)	0	0
38	Net profit or loss from business or profession other than speculative and specified business (36 + 37x)	4,41,57,93,543	4,44,03,57,672
39	Net Profit or loss from business or profession other than speculative business and specified business, after applying rule 7A, 7B or 8, if applicable (if rule 7A, 7B or 8 is not applicable, enter same figure as in 38) (if loss take the figure to 2i of item F) (39a+39b+39c+39d+39e+39f)	4,41,57,93,543	4,44,03,57,672
	(a) Chargeable income under Rule 7	0	0
	(b) Deemed chargeable Income under Rule 7A	0	0
	(c) Deemed chargeable Income under Rule 7B(1)	0	0
	(d) Deemed chargeable Income under Rule 7B(1A)	0	0
	(e) Deemed chargeable Income under Rule 8	0	0
	(f) Income other than Rule 7A, 7B & 8 (Item No. 38)	4,41,57,93,543	4,44,03,57,672
40	Balance of income deemed to be from agriculture, after applying Rule 7, 7A, 7B(1), 7B(1A) and Rule 8 for the purpose of aggregation of income as per Finance Act [4c-(39a+39b+39c+39d+39e)]	0	0
B	Computation of income from speculative business		
41	Net profit or loss from speculative business as per profit or loss account	0	0
42	Additions in accordance with section 28 to 44DA	0	0
43	Deductions in accordance with section 28 to 44DA	0	0
44	Income from speculative business (41+42-43)	0	0
C	Computation of income from specified business under section 35AD		
45	Net profit or loss from specified business as per profit or loss account	0	0
46	Additions in accordance with section 28 to 44DA	0	0
47	Deductions in accordance with section 28 to 44DA (other than deduction under section -(i)35AD, (ii)32 or 35 on which deduction u/s 35AD is claimed)	0	0
48	Profit or loss from specified business (45 + 46 -47)	0	0
49	Deductions in accordance with section 35AD(1)	0	0
50	Income from Specified Business (48-49) (if loss, take the figure to 7XIV of schedule CFL)	0	0
51	Relevant clause of sub-section (5) of section 35AD which covers the specified business		

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN AADCC5772F

AY 2021-22

Ack. No. 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - Business and Profession

Sl.No.	Particulars	As provided by Taxpayer	Amount in ₹ As Computed u/s 143(1)	
D	Income chargeable under the head 'Profits and gains from Business or profession' (A39 + B44 + C50)	4,41,57,93,543	4,44,03,57,672	
E	Intra head set off of business loss of current year			
Sl.No.	Type of Business income	Income of current year (Fill this column only if figure is zero or positive) 1	Business loss set off 2	Business income remaining after set off (3) = (1) - (2)
(i)	Loss to be set off As entered		0	
	Loss to be set off As computed		0	
(ii)	Income from speculative business As entered	0	0	
	Income from speculative business As computed	0	0	
(iii)	Income from specified business As entered	0	0	
	Income from specified business As computed	0	0	
(iv)	Profit and gains from life insurance business under section 115B As entered	0	0	
	Profit and gains from life insurance business under section 115B As computed	0	0	
(v)	Total loss set off (ii + iii+iv) As entered		0	
	Total loss set off (ii + iii+iv) As computed		0	
(vi)	Loss remaining after set off (i - v) As entered			
	Loss remaining after set off (i - v) As computed			

Intimation u/s 143(1)



आयकर केंद्र
CENTRALIZED PROCESSING CENTER
Income Tax Department, India

75

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Acc. No. : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - SCHEDULE CYLA (As Provided by Taxpayer)

Details of Income after Set off of current year losses

Sl.No.	Head/Source of Income	Income of Current Year(Fill this column only if income is zero or positive)	House Property loss of the current year set off	Business loss (Other speculation loss or specified business loss of the current year set off) (2vi of Item E of Schedule BP)	Other Sources loss (other than loss from race horses and amount chargeable to special rate of tax) of the current year set off	Current Year's Income remaining after set off
		1	2	3	4	5 = (1-2-3-4)
(i)	Loss to be set off		0	0	0	
(ii)	House property	0		0	0	0
(iii)	Business (excluding Income from life insurance business u/s 115B speculation income and income from specified business)	4,41,57,93,543	0		0	4,41,57,93,543
(iv)	Profit and gains from life insurance business u/s 115B	0	0		0	0
(v)	Speculation Income	0	0		0	0
(vi)	Specified Business Income	0	0		0	0
(vii)	Short-term capital gain taxable @ 15%	0	0	0	0	0
(viii)	Short-term capital gain taxable @ 30%	0	0	0	0	0
(ix)	Short-term capital gain taxable at applicable rates	0	0	0	0	0
(x)	Short-term capital gain taxable at special rates in India as per DTAA	0	0	0	0	0
(xi)	Long term capital gain taxable @ 10%	0	0	0	0	0
(xii)	Long term capital gain taxable @ 20%	0	0	0	0	0
(xiii)	Long term capital gains taxable at special rates in India as per DTAA	0	0	0		0
(xiv)	Net income from other sources chargeable at normal applicable rates	22,86,64,637	0	0		22,86,64,637
(xv)	Profit from activity owning and maintaining race horses	0	0	0	0	0
(xvi)	Income from Other sources taxable at special rates in India as per DTAA	0	0	0	0	0
(xvii)	Total loss set off (ii + iii + iv + v + vi + vii + viii + ix + x + xi + xii + xiii + xiv + xv + xvi)		0	0	0	
(xviii)	Loss remaining after set-off(i-xvii)		0	0	0	

ANNEXURE - SCHEDULE CYLA (As Computed u/s 143(1))

Details of Income after Set off of current year losses

Sl.No.	Head/Source of Income	Income of Current Year(Fill this column only if income is positive)	House Property loss of the current year set off	Business loss (Other speculation loss or specified business loss of the current year set off) (2vi of Item E of Schedule BP)	Other Sources loss (other than loss from race horses and amount chargeable to special rate of tax) of the current year set off	Current Year's Income remaining after set off
		1	2	3	4	5 = (1-2-3-4)
(i)	Loss to be set off		0	0	0	
(ii)	House property	0		0	0	0

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Ack. No. : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - SCHEDULE CYLA (As Computed u/s 143(1))

Details of Income after Set off of current year losses

Sl.No.	Head/Source of Income	Income of Current Year(Fill this column only if income is positive)	House Property loss of the current year set off	Business loss (Other speculation loss or specified business loss of the current year set off) (2vi of item E of Schedule BP)	Other Sources loss (other than loss from race horses and amount chargeable to special rate of tax) of the current year set off	Current Year's Income remaining after set off
		1	2	3	4	5 = (1-2-3-4)
(iii)	Business (excluding Income from life insurance business u/s 115B speculation income and income from specified business)	4,44,03,57,672	0		0	4,44,03,57,672
(iv)	Profit and gains from life insurance business u/s 115B	0	0		0	0
(v)	Speculation Income	0	0		0	0
(vi)	Specified Business Income	0	0		0	0
(vii)	Short-term capital gain taxable @ 15%	0	0	0	0	0
(viii)	Short-term capital gain taxable @ 30%	0	0	0	0	0
(ix)	Short-term capital gain taxable at applicable rates	0	0	0	0	0
(x)	Short-term capital gain taxable at special rates in India as per DTAA	0	0	0	0	0
(xi)	Long term capital gain taxable @ 10%	0	0	0	0	0
(xii)	Long term capital gain taxable @ 20%	0	0	0	0	0
(xiii)	Long term capital gains taxable at special rates in India as per DTAA	0	0	0		0
(xiv)	Net income from other sources chargeable at normal applicable rates	22,86,64,637	0	0		22,86,64,637
(xv)	Profit from activity owning and maintaining race horses	0	0	0	0	0
(xvi)	Income from Other sources taxable at special rates in India as per DTAA	0	0	0	0	0
(xvii)	Total loss set off (ii + iii + iv + v + vi + vii + viii + ix + x + xi + xii + xiii + xiv + xv + xvi)		0	0	0	
(xviii)	Loss remaining after set-off (i-xvii)		0	0	0	

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

77

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Ack. No : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE MAT - Computation of Minimum Alternate Tax payable under section 115JB

Sl.No.	Particulars	As provided by Taxpayer	Amount in ₹ As Computed u/s 143(1)
1	Whether the Profit and Loss Account is prepared in accordance with the provisions of Parts II of Schedule III to the Companies Act, 2013	1	1
2	If 1 is no, whether profit and loss account is prepared in accordance with the provisions of the Act governing such company		
3	Whether, for the Profit and Loss Account referred to in item 1 above, the same accounting policies, accounting standards and same method and rates for calculating depreciation have been followed as have been adopted for preparing accounts laid before the company at its annual general body meeting?	1	1
4	Profit after tax as shown in the Profit and Loss Account (enter item 56 of Part A-P&L) / (enter item 56 of Part A- P&L Ind AS)	42,30,98,194	42,30,98,194
5	Additions (if debited in profit and loss account)		
(a)	Income-tax paid or payable or its provision including the amount of deferred tax and the provision there of	33,88,97,777	33,88,97,777
(b)	Reserve (except reserve under section 33AC)	0	0
(c)	Provisions for unascertained liability	0	0
(d)	Provisions for losses of subsidiary companies	0	0
(e)	Dividend paid or proposed	0	0
(f)	Expenditure related to exempt income under sections 10, 11 or 12 [exempt income excludes income exempt under section 10(38)]	0	0
(g)	Expenditure related to share in income of AOP/ BOI on which no income-tax is payable as per section 86	0	0
(h)	Expenditure in case of foreign company referred to in clause (fb) of explanation 1 to section 115JB	0	0
(i)	Notional loss on transfer of certain capital assets or units referred to in clause (fc) of explanation 1 to section 115JB	0	0
(j)	Expenditure relatable to income by way of royalty in respect of patent chargeable to tax u/s 115BBF	0	0
(k)	Depreciation attributable to revaluation of assets	0	0
(l)	Gain on transfer of units referred to in clause (k) of explanation 1 to section 115JB	0	0
(m)	Others (including residual unadjusted items and provision for diminution in the value of any asset)	1,34,22,000	1,34,22,000
(n)	Total additions (5a+5b+5c+5d+5e+5f+5g+5h+5i+5j+5k+5l+5m)	35,23,19,777	35,23,19,777
6	Deductions		
(a)	Amount withdrawn from reserve or provisions if credited to Profit and Loss account	0	0
(b)	Income exempt under sections 10, 11 or 12 [exempt income excludes income exempt under section 10(38)]	0	0
(c)	Amount withdrawn from revaluation reserve and credited to profit and loss account to the extent it does not exceed the amount of depreciation attributable to revaluation of asset	0	0
(d)	Share in income of AOP/ BOI on which no income-tax is payable as per section 86 credited to Profit and Loss account	0	0
(e)	Income in case of foreign company referred to in clause (iid) of explanation 1 to section 115JB	0	0
(f)	Notional gain on transfer of certain capital assets or units referred to in clause (iie) of explanation 1 to section 115JB	0	0

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN AADCC5772F

AY 2021-22

Ack. No. 882803530060122

DIN CPC/2122/A6/251680748

ANNEXURE MAT - Computation of Minimum Alternate Tax payable under section 115JB

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
(g)	Loss on transfer of units referred to in clause (nf) of explanation 1 to section 115JB	0	0
(h)	Income by way of royalty referred to in clause (iig) of explanation 1 to section 115JB	0	0
(i)	Loss brought forward or unabsorbed depreciation whichever is less or both as may be applicable	0	0
(j)	Profit of sick industrial company till net worth is equal to or exceeds accumulated losses	0	0
(k)	Others (including residual unadjusted items and the amount of deferred tax credited to P&L A/c)	26,62,91,061	26,62,91,061
(l)	Total deductions (6a+6b+6c+6d+6e+6f+6g+6h+6i+6j+6k)	26,62,91,061	26,62,91,061
7	Book profit under section 115JB (4+ 5n - 6l)	50,91,26,910	50,91,26,910
8	Whether the financial statements of the company are drawn up in compliance to the Indian Accounting Standards (Ind-AS) specified in Annexure to the companies (Indian Accounting Standards) Rules, 2015. If yes, furnish the details below:-	Y	Y
A	Additions to book profit under sub-sections (2A) to (2C) of section 115JB		
(a)	Amounts credited to other comprehensive income in statement of profit & loss under the head "Items that will not be reclassified to profit & loss"	0	0
(b)	Amounts debited to the statement of profit & loss on distribution of non-cash assets to shareholders in a demerger	0	0
(c)	One fifth of the transition amount as referred to in section 115JB (2C) (if applicable)	0	0
(d)	Others (including residual adjustment)	0	0
(e)	Total additions (8a + 8b + 8c + 8d)	0	0
B	Deductions from book profit under sub-sections (2A) to (2C) of section 115JB		
(f)	Amounts debited to other comprehensive income in statement of profit & loss under the head "Items that will not be reclassified to profit & loss"	0	0
(g)	Amounts credited to the statement of profit & loss on distribution of non-cash assets to shareholders in a demerger	0	0
(h)	One fifth of the transition amount as referred to in section 115JB (2C) (if applicable)	0	0
(i)	Others (including residual adjustment)	0	0
(j)	Total deductions (8f + 8g + 8h + 8i)	0	0
9	Deemed total income under section 115JB (7 + 8e - 8j)	50,91,26,910	50,91,26,910
10	Tax payable under section 115JB	7,63,69,037	7,63,69,040

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

79

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Assessment : 882803530060122

DTN : CPC/2122/A6/251680748

ANNEXURE - Depreciation on Plant and Machinery (As Provided by Taxpayer)

Sl.No.		Block of assets	Plant and machinery			
		Rate (%)	15	30	40	45
			(i)	(ii)	(iii)	(iv)
1	Written down value on the first day of previous year	43,80,46,93,803	0	81,65,625	0	
2	Additions for a period of 180 days or more in the previous year	70,90,93,419	0	9,12,243	0	
3	Consideration or other realization during the previous year out of 1 or 2	30,00,00,000	0	0	0	
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)	44,21,37,87,222	0	90,77,868	0	
5	Additions for a period of less than 180 days in the previous year	1,21,75,64,753	0	7,61,677	0	
6	Consideration or other realizations during the year out of 5	0	0	0	0	
7	Amount on which depreciation at half rate to be allowed (5 - 6)	1,21,75,64,753	0	7,61,677	0	
8	Depreciation on 4 at full rate	6,63,20,68,084	0	36,31,147	0	
9	Depreciation on 7 at half rate	9,13,17,357	0	1,52,335	0	
10	Additional depreciation, if any, on 2	14,14,82,233	0	0	0	
11	Additional depreciation, if any, on 5	11,93,78,404	0	0	0	
12	Additional depreciation relating to immediately preceding year' on asset put to use for less than 180 days	16,56,42,782	0	0	0	
13	Total depreciation (8+9+10+11+12)	7,14,98,88,860	0	37,83,482	0	
14	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 13)	0	0	0	0	
15	Net aggregate depreciation (13-14)	7,14,98,88,860	0	37,83,482	0	
16	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 15)	0	0	0	0	
17	Expenditure incurred in connection with transfer of asset/ assets	0	0	0	0	
18	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 17)	0	0	0	0	
19	Written down value on the last day of previous year* (4 + 7 - 13)	38,28,14,63,115	0	60,56,063	0	

ANNEXURE - Depreciation on Plant and Machinery (As Computed u/s 143(1))

Sl.No.		Block of assets	Plant and machinery			
		Rate (%)	15	30	40	45
			(i)	(ii)	(iii)	(iv)
1	Written down value on the first day of previous year	43,80,46,93,803	0	81,65,625	0	
2	Additions for a period of 180 days or more in the previous year	70,90,93,419	0	9,12,243	0	
3	Consideration or other realization during the previous year out of 1 or 2	30,00,00,000	0	0	0	
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)	44,21,37,87,222	0	90,77,868	0	
5	Additions for a period of less than 180 days in the previous year	1,21,75,64,753	0	7,61,677	0	
6	Consideration or other realizations during the year out of 5	0	0	0	0	
7	Amount on which depreciation at half rate to be allowed (5 - 6)	1,21,75,64,753	0	7,61,677	0	
8	Depreciation on 4 at full rate	6,63,20,68,083	0	36,31,147	0	
9	Depreciation on 7 at half rate	9,13,17,356	0	1,52,335	0	
10	Additional depreciation, if any, on 2	14,14,82,233	0	0	0	
11	Additional depreciation, if any, on 5	11,93,78,404	0	0	0	



Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Ack. No. : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - Depreciation on Plant and Machinery (As Computed u/s 143(1))

Sl. No.		Block of assets	Plant and machinery			
		Rate (%)	15	30	40	45
		(i)	(ii)	(iii)	(iv)	
12	Additional depreciation relating to immediately preceding year' on asset put to use for less than 180 days	16,56,42,782	0	0	0	
13	Total depreciation (8+9+10+11+12)	7,14,98,88,858	0	37,83,482	0	
14	Depreciation disallowed under section 38(2) of the I T Act (out of column 13)	0	0	0	0	
15	Net aggregate depreciation (13-14)	7,14,98,88,858	0	37,83,482	0	
16	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 15)	0	0	0	0	
17	Expenditure incurred in connection with transfer of asset/ assets	0	0	0	0	
18	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 17)	0	0	0	0	
19	Written down value on the last day of previous year* (4 + 7 - 13)	38,28,14,63,117	0	60,56,063	0	

Intimation u/s 143(1)



आपका 3002

CENTRALIZED PROCESSING CENTER

Income Tax Department

81

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Doc. No. : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - Depreciation on Other Assets (As Provided by Taxpayer)

Sl.No.	Block of assets	Land	Building		Furniture and fittings		Intangible Assets	Ships
	Rate (%)	Nil	5	10	40	10	25	20
		(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)
1	Written down value on the first day of previous year	1,55,94,05,728	2,94,35,27,655	11,72,39,29,929	0	3,35,84,222	0	0
2	Additions for a period of 180 days or more in the previous year		2,11,854	2,04,96,371	0	9,45,179	0	0
3	Consideration or other realization during the previous year out of 1 or 2		0	0	0	0	0	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)		2,94,37,39,509	11,74,44,26,300	0	3,45,29,401	0	0
5	Additions for a period of less than 180 days in the previous year		2,64,42,070	4,00,39,725	0	6,57,745	0	0
6	Consideration or other realizations during the year out of 5		0	0	0	0	0	0
7	Amount on which depreciation at half rate to be allowed (5-6)		2,64,42,070	4,00,39,725	0	6,57,745	0	0
8	Depreciation on 4 at full rate		14,71,86,975	1,17,44,42,631	0	34,52,940	0	0
9	Depreciation on 7 at half rate		6,61,052	20,01,986	0	32,887	0	0
10	Total depreciation (8 + 9)		14,78,48,027	1,17,64,44,617	0	34,85,827	0	0
11	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 10)		0	0	0	0	0	0
12	Net aggregate depreciation (10 - 11)		14,78,48,027	1,17,64,44,617	0	34,85,827	0	0
13	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 12)		0	0	0	0	0	0
14	Expenditure incurred in connection with transfer of asset/ assets		0	0	0	0	0	0
15	Capital gains/ loss under section 50 (3 + 6 - 1- 2 - 5 - 14)		0	0	0	0	0	0
16	Written down value on the last day of previous year* (4 + 7 - 10)	1,56,17,85,773	2,82,23,33,552	10,60,80,21,408	0	3,17,01,319	0	0

ANNEXURE - Depreciation on Other Assets (As Computed u/s 143(1))

Sl.No.	Block of assets	Land	Building	Furniture and fittings	Intangible Assets	Ships		
	Rate (%)	Nil	5	10	40	10	25	20
		(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)
1	Written down value on the first day of previous year	1,55,94,05,728	2,94,35,27,655	11,72,39,29,929	0	3,35,84,222	0	0
2	Additions for a period of 180 days or more in the previous year		2,11,854	2,04,96,371	0	9,45,179	0	0
3	Consideration or other realization during the previous year out of 1 or 2		0	0	0	0	0	0
4	Amount on which depreciation at full rate to be allowed (1 + 2 - 3)		2,94,37,39,509	11,74,44,26,300	0	3,45,29,401	0	0

82

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN AADCC5772F

AY 2021-22

Ack. No. : 882803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - Depreciation on Other Assets (As Computed u/s 143(1))

Sl.No.	Block of assets	Land		Building		Furniture and fittings		Intangible Assets	Ships
		Rate (%)							
		Nil	5	10	40	10	25	20	
		(i)	(ii)	(iii)	(iv)	(v)	(vi)	(vii)	
5	Additions for a period of less than 180 days in the previous year		2,64,42,070	4,00,39,725	0	6,57,745	0	0	
6	Consideration or other realizations during the year out of 5		0	0	0	0	0	0	
7	Amount on which depreciation at half rate to be allowed (5-6)		2,64,42,070	4,00,39,725	0	6,57,745	0	0	
8	Depreciation on 4 at full rate		14,71,86,975	1,17,44,42,630	0	34,52,940	0	0	
9	Depreciation on 7 at half rate		6,61,052	20,01,986	0	32,887	0	0	
10	Total depreciation (8 + 9)		14,78,48,027	1,17,64,44,616	0	34,85,827	0	0	
11	Depreciation disallowed under section 38(2) of the I.T. Act (out of column 10)		0	0	0	0	0	0	
12	Net aggregate depreciation (10 - 11)		14,78,48,027	1,17,64,44,616	0	34,85,827	0	0	
13	Proportionate aggregate depreciation allowable in the event of succession, amalgamation, demerger etc. (out of column 12)		0	0	0	0	0	0	
14	Expenditure incurred in connection with transfer of asset/ assets		0	0	0	0	0	0	
15	Capital gains/ loss under section 50 (3 + 6 - 1 - 2 - 5 - 14)		0	0	0	0	0	0	
16	Written down value on the last day of previous year* (4 + 7 - 10)	1,56,17,85,773	2,82,23,33,552	10,60,80,21,409	0	3,17,01,319	0	0	

Intimation u/s 143(1)



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

Name : CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

PAN : AADCC5772F

AY : 2021-22

Acc. No. : 682803530060122

DIN : CPC/2122/A6/251680748

ANNEXURE - Depreciation on Assets

summary of depreciation on asset (other than on asset on which full capital expenditure is allowable as deduction under any other section)

Sl.No.	Particulars	Amount in ₹	
		As provided by Taxpayer	As Computed u/s 143(1)
1	Plant and machinery		
(a)	Block entitled for depreciation @ 15 per cent (Schedule DPM - 17i or 18i as applicable)	7,14,98,88,860	7,14,98,88,858
(b)	Block entitled for depreciation @ 30 per cent (Schedule DPM - 17ii or 18ii as applicable)	0	0
(c)	Block entitled for depreciation @ 40 per cent (Schedule DPM - 17iii or 18iii as applicable)	37,83,482	37,83,482
(d)	Block entitled for depreciation @ 45 per cent (Schedule DPM - 17iv or 18iv as applicable)	0	0
(e)	Total depreciation - plant and machinery (1a+1b+1c+1d)	7,15,36,72,342	7,15,36,72,340
2	Building		
(a)	Block entitled for depreciation @ 5 per cent (Schedule DOA- 14ii or 15ii as applicable)	14,78,48,027	14,78,48,027
(b)	Block entitled for depreciation @ 10 per cent (Schedule DOA- 14iii or 15iii as applicable)	1,17,64,44,617	1,17,64,44,616
(c)	Block entitled for depreciation @ 40 per cent (Schedule DOA -14iv or 15i v as applicable)	0	0
(d)	Total depreciation on building (2a+2b+2c)	1,32,42,92,644	1,32,42,92,643
3	Furniture and fittings (Schedule DOA -14v or 15v as applicable)	34,85,827	34,85,827
4	Intangible assets (Schedule DOA -14vi or 15vi as applicable)	0	0
5	Ships (Schedule DOA -14v ii or 15vii as applicable)	0	0
6	Total depreciation (1e+2d+3+4+5)	8,48,14,50,813	8,48,14,50,810

Particulars	Units	KTPS	HTPS	DSPM	KWTPP	ABVTPP	HBPS
Coal Cost Surplus/(deficit)	Rs Cr	6.88	(19.44)	22.06	(18.65)	(61.97)	
Total Impact of Savings/Excess Expenditure due to Coal	Rs Cr	(71.12)					
Total plant wise impact of gain/ loss	Rs Cr	7.31	(39.86)	19.42	45.42	(418.99)	0.25
Total Impact of Savings/Excess Expenditure	Rs Cr	(386.46)					
Plant-wise impact of DSM Charges	Rs Cr	0.86	17.76	11.35	8.66	18.17	0.00
Total Impact of DSM Charges	Rs Cr	56.80					
Net total Impact Savings/Excess Expenditure	Rs Cr	(329.66)					
Net applicable Gain/(Loss) to CSPGCL on 50:50 basis	Rs Cr	(164.83)					

From the above table, it is seen that CSPGCL has incurred loss of Rs. 329.66 Crore in FY 2020-21. As per the provisions of the Regulations, 50% of this loss has to be retained by CSPGCL and remaining 50% will be passed on to the consumers of the State. Accordingly, the Commission approves the loss of Rs. 164.83 Crore for FY 2020-21, after undertaking the sharing of gains and losses.

3.26 Revenue Gap/(Surplus) for CSPGCL for FY 2020-21

Commission's view

The Commission has considered the revenue from sale of power based on the Audited Accounts submitted by CSPGCL for FY 2020-21.

The Water Charges, SLDC Charges and Start Up Power Charges have been considered separately for FY 2020-21. The revenue from DSM Charges has been apportioned for respective Generating Station.

The Commission has considered the Income Tax of Rs. 8.90 Crore approved in earlier section of this Order separately in the Revenue Gap/(Surplus) Table for FY 2020-21.

In view of the above, the Revenue Gap/(Surplus) for CSPGCL for FY 2020-21 after final truing up has been approved as shown in the Table below:

Table 3-45: Revenue Gap/(Surplus) after True-up for FY 2020-21 for CSPGCL (Rs. Cr.)

Particulars	Petition	Approved
ARR for KTPS	413.25	413.25
ARR for HTPS	1,266.88	1,266.88
ARR for DSPM TPS	963.70	963.70
ARR for KWTPP	1,095.55	1,095.55
ARR for ABVTPP	2,303.22	2,303.22
ARR for Hasdeo Bango	22.49	22.49
Total ARR for Generating Stations of CSPGCL	6,065.09	6,065.09
Sharing of Gain/(Losses)	(164.83)	(164.83)
Petition Filing Fee & Advertising expenses	0.41	0.41

Particulars	Petition	Approved
Impact of previous year's Revenue Gap	(225.51)	(225.51)
Water, SLDC Charges and Start up power for recovery	147.41	147.41
Income Tax for Current Year	8.90	8.90
Total ARR	5,831.47	5,831.47
Revenue from sale of power for KTPS	424.97	424.97
Revenue from sale of power for HTPS	1,289.93	1289.93
Revenue from sale of power for DSPM TPS	974.25	974.25
Revenue from sale of power for KWTPP	1,130.20	1130.20
Revenue from sale of power for ABVTPP	1,847.25	1847.25
Revenue from sale of power for Hasdeo Bango	44.02	44.02
Total Revenue from Sale of Power for CSPGCL	5,710.62	5,710.62
Water, SLDC charges & start up power for recovery	147.41	147.41
Recovery Impact previous year Revenue Gap	(225.51)	(225.51)
Total Recovery and Revenue	5,632.52	5,632.52
Standalone ARR Gap/(Surplus)for the year	198.95	198.95

The Commission approves Standalone Revenue Gap of Rs. 198.95 Crore after Truing-up of FY 2020-21.

The Commission has considered carrying cost on the Revenue Gap arrived after final Truing-up of FY 2020-21. The Commission has considered the interest rates as SBI Base Rate plus 350 basis points for FY 2020-21 as specified in the Regulations:

Table 3-46: Revenue Gap after True-up for FY 2020-21 for CSPGCL along with carrying cost (Rs. Cr.)

Particulars	FY 2020-21	FY 2021-22	FY 2022-23
Opening Gap/(Surplus) for the year	-	210.54	233.48
Gap/(Surplus) for the year	198.95		
Closing Gap/(Surplus)	198.95	210.54	-
Interest Rate (%)	11.65%	10.90%	10.90%
Carrying Interest/Cost for the year	11.59	22.95	12.72
Total Closing Gap/(Surplus)	210.54	233.48	246.21

Accordingly, the Revenue Gap including carrying cost, which is required to be factored in the revenue requirement of CSPDCL for FY 2022-23 works out to Rs. 246.21 Crore.

The Commission, hence, approves cumulative Revenue Gap of Rs. 246.21 Crore up to FY 2022-23 for CSPGCL. CSPGCL is allowed to recover the same in 12 equal monthly instalments from April 2022 from CSPDCL. This Revenue Gap has been adjusted in ARR of CSPDCL for FY 2022-23 as discussed in subsequent Chapter.

चलाने की तिथि 06/04/2022 14:55:44

Run Date:

Executed Loan

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LIMITED

ऋण प्रबंधन प्रणाली
LOAN MANAGEMENT SYSTEM

--Interest Calculation Report--

INTCALA4_EM

पृष्ठ सं/Page No.:28

Identified Loan

क्र.म सं./Sl.No	दिनांक/Date	चैक सं/Chq. No.	विवरण/Particulars	आधार राशि/Base Amount	दिन Days	दर/Rate	व्याज राशि Int. Amount
1,51,55,843 (10.75)							
ऋण सं/Loan No.: C2740001			GARE-PELMA SECTOR-III COAL BLOCK -CSPGCL				
देय तिथि/Due Date :			16/04/2022				
1	15/03/2022	0.00	Opening Balance	167,47,50,000	32	9.02	1,32,43,831
1	15/03/2022		RB 0.00 TR DUES RECD	-1,44,37,500	32	9.02	-1,14,171
देय तिथि ऋण शेष राशि/Due Date Loan Balance :			1,660,312,500				
ऋण योग/LOAN TOTAL			1,31,29,660				
1,66,03,12,500 (9.02)							
CSPGCL			66,265,384,320				
			52,43,31,897				

Annexure - 10

86

REC Limited (Formerly Rural Electrification Corporation Limited)																						
REC LNS Consolidated Interest Demand Notice																						
Run Date : 06-Apr-2022 09:16:05																						
From Date : 15-APR-22																						
To Date : 15-APR-22																						
S.No	Borrower Name	Scheme Code	Loan Number	Tranche No	Frequency	Interest Compounding Frequency	Grading	Rear Period	Current ROL Effective Date	Category	First Disb Date	Due Date	From Date	To Date	Debit Amount	Credit Amount	Days	Int Rate	O/S Est	Int Adm Due	Rebate	Net Int Amt
1	CPCL	CG-SP-GEN-SPN-11190	MAHAR 579-11260-1	1	MONTHLY	MONTHLY	A++	32	24-04-21	GENERATION SP	27-04-21	15-Apr-22	15-Apr-22	14-Apr-22	0	14437500	31	8.68	1660312500	12521940.41	0	12521940.41
TOTAL : 15-APR-22 (MONTHLY)														1660312500	12521940.41	0	12521940.41					

अनुविभागीय अधिकारी (राजस्व) घरघोडा जिला रायगढ़ (छ.ग.)

क्रमांक 1682/आर-1/2021

प्रति,

घरघोडा दिनांक 03.09.2021

अधीक्षण अभियंता(सिविल)
कोयला खदान विकास परिकष
छोगो स्टेट पावर जनरेशन कंपनी
लिमिटेड घरघोडा जिला रायगढ़(छ.ग.)

S.E. CIVIL
CMDC CHANDOL GHARGHODA
(U.O. R/O) No. 751
Date 03/09/2021

विषय:- प्रतिकर राशि जमा करने हेतु संशोधित मांग पत्र।

संदर्भ:- कार्यलयीन पत्र क्रमांक 1660/आर-1/2021 घरघोडा दिनांक 02.09.2021

- 0 -

इस न्यायालय के रा0प्र0क्रमांक 12/अ-67/2017-18 पक्षकार कार्यपालन अभियंता (सिविल) छ.ग. पावर जनरेशन लिमि0 बनाम सकलसाय एवं अन्य साकिन बजरमुडा में पारित अर्वाइ दिनांक 22.01.2021 के अनुसार 4,57,77,94,823-00 रुपये का मांग पत्र भेजा गया था। उक्त आदेश के विरुद्ध संस्थान द्वारा अपील प्रस्तुत किये जाने पर अपीलीय न्यायालय कलेक्टर महोदय रायगढ़ द्वारा उनके अपील प्रकरण क्रमांक 10/अ-67/2020-21 साकिन बजरमुडा में पारित आदेश दिनांक 28.08.2021 के द्वारा ईशतहार दिनांक से 6 माह की ब्याज का गणना कर मुआवजा पत्रक तैयार किये जाने का निर्देश दिया गया है।

उक्त आदेश के परिपालन ग्राम बजरमुडा की प्रभावित निजी एवं शासकीय भूमि पर स्थित परिसम्पत्तियों का प्रतिकर राशि निर्धारण किया गया जिसका योग में त्रुटि होने के कारण पुनः मदवार योग का सुधार किया गया जो निम्नानुसार है:-

अनु	ग्राम का नाम	मद	प्रतिकर राशि	5 प्रतिशत सेवा शुल्क	कुल देय राशि
1	2	3	4	5	6
1	बजरमुडा	निजी भूमि एवं उस पर स्थित परिसंपत्तियों की राशि	2845739948	142286997	2988026945
2		शासकीय भूमि पर स्थित परिसंपत्तियों की राशि	1113261150	55663058	1168924208
महायोग:-			3959001098	197950055	4156951153

अतएव आप ग्राम बजरमुडा के प्रभावित भूमि स्वामियों को प्रतिकर राशि का मुआवजा भुगतान किये जाने हेतु रुपये 4,15,69,51,153-00 (अक्षरांक चार अरब पन्द्रह करोड उन्हत्तर लाख इनक्पावन हजार एक सौ तिरपन मात्र) यथाशीघ्र इस कार्यालय में चेक के माध्यम से जमा करें ताकि संबंधितों को भुगतान की कार्यवाही की सके।

पृ0 क्रमांक 1682/आर-1/2021

प्रति, लिपि:-

(1) कलेक्टर (रीडर शाखा) रायगढ़ की ओर आदेश दिनांक 28.08.2021 के परिपालन में सांदर सूचनाई संप्रेषित।

अनुविभागीय अधिकारी (रा.)
घरघोडा जिला रायगढ़ (छ.ग.)
घरघोडा दिनांक 03.09.2021

To EEC ON-1
for copy please
Jangl
03.09.2021

अनुविभागीय अधिकारी (रा.)
घरघोडा जिला रायगढ़ (छ.ग.)

Based on the above, the capital cost approved by the Commission for GP-III mine for True up of FY 2021-22 is as under:

Table 3-5: Approved Capital Cost of GP-III Mine for True up of FY 2021-22 (Rs. Crore)

SN	Particulars	MYT Order	Petition	Approved
1	Upfront amount paid to Ministry of Coal	39.94	39.94	39.94
2	Fixed cost (Consents Cost+ Cost of Geological Report)	30.99	31.00	31.00
3	Incremental cost of Geological Report	1.96	1.96	1.96
4	Mining Lease agreement	21.48	21.48	21.48
5	Compensation for obtaining surface right of Private land	190.14	190.16	190.16
6	Addl. Compensation for private and forest land due to land diversion and having Van Adhikar Patta	3.44	3.02	3.02
7	Afforestation Charges for diversion of forest land.	2.05	2.05	2.05
8	Reimbursement of GIDC claim for tree felling	1.2	1.2	1.2
9	Dead rent	0.09	0.09	0.09
10	IEDC including consultancy fee, BG charges to Bank, hiring of vehicles, office rent, deployment of manpower, watch & ward and other such expenses.	9.03	20.30	20.30
11	Salaries Coal project (1.27 Cr in FY 16-17 & 3.52 Cr in FY 17-18)	4.79	4.79	4.79
12	FDR Expenses	110.2	110.2	110.2
13	Adjustment	-30.92	-41.98	-41.98
14	IDC	111.91	111.21	111.21
	Net GFA on COD	496.30	495.42	495.42
	Expenses Incurred in FY 21-22			
15	Payment of compensation of land for obtaining surface right of remaining one village Bajarmuda	415.03	387.28	387.28
16	Balance for Van Adhikar Patta (SN 6 above)	0	0.41	0.41
17	Rerouting of Spur line (Railway Line) passing through GP-III coal mine	53.45	0	0
18	One Time Settlement payment to PAPs in lieu of employment	0	5.78	5.78
19	Prior Period Salary Capitalisation	0	5.56	5.56
20	Construction of Approach Road from Gharghoda - Chhal Main Road to Ghargoda Railway Siding	0	1.33	1.33
21	Other Miscellaneous / Contingent expenses	0	0.45	0.45
	Sub Total For FY 21-22	468.48	400.80	400.80
	Closing GFA for FY 21-22	964.78	896.23	896.23

कार्यालय अनुविभागीय अधिकारी (रा.) परमोड़ा जिला-रायगढ़ (रायगढ़)

क्र.सं./2014/आर-4/आवित्त/2013
दि. 20/11/2014

कृपाशः, दिनांक 20/11/2014

अधीक्षक अभियंता (रिजि.)
उपराजि उत्पादन कमी निधि
जिला-रायगढ़ (उ.म.)
विषय:- साम मिलुपाटा एवं दोलनाटा की भूमि को बाजार मूल्य से तभी हुई भूमि मानते हुए बाजार की राशि पदाय करने बाबत ।
संदर्भ:- आपका पत्र क्र. आ.वि.अ.वि./सीएमटीसी/474 परमोड़ा दिनांक 22.09.2014

-00-

विषयवर्तित संदर्भित पत्र का अवलोकन किये

साम मिलुपाटा में कुल खातेदार 10 के नाम पर रिजत भूमि खराब नजर कुल 16 अर्जित एकड़ 6.728 है तथा साम दोलनाटा में कुल खातेदार 13 के नाम पर रिजत भूमि खराब नजर कुल 15 अर्जित कुल एकड़ 8.990 है। भूमि को रायगढ़ भूमि मानते हुए अर्जित की दर पर प्रतिवर्त निर्धारण किया गया था । जिले मुख्य मार्ग से तभी हुई भूमि मानते हुए प्रतिवर्त निर्धारण किया गया । इन उभार की राशि रुपये 59873691 (पांच करोड़ अनाठानवे लाख तिरहत्तर हजार छः सौ छठ्ठानवे रुपये मात्र) इस प्रकार से बाजार मूल्य जमा की किया गया था । जिसमें साम मिलुपाटा का बाजार मूल्य 2267067/- एवं साम दोलनाटा का बाजार मूल्य 2777910 कुल बाजार की राशि रुपये 5044977/- (रुपये पचास लाख चौरासह हजार नौ सौ अक्षर) किया गया था । जिले भू-अर्जन, पुर्नवासन और पुनर्व्यवस्थापन में उचित प्रतिवर्त और पारदर्शिता का अधिकतर अधिनियम 2013 की धारा 30(3) के अनुसार रिफर बाजार मूल्य की राशि पर बाजार की गणना किया जाता है का उल्लेख करते हुए संशोधित बाजार की गणना कर मात्र पत्र दिखे जाने बाबत आदेश प्रस्तुत किया गया है ।

उक्त संवंध में आपके द्वारा प्रस्तुत किया गया आवेदन का अवलोकन किया गया जिसमें पता चला कि अर्जित भूमि का बाजार मूल्य के मुताबिक दो पर बाजार की गणना की गई थी । जिले यथा संशोधित करते हुए अर्जित भूमि का बाजार मूल्य पर बाजार की गणना की गई है जिसका विवरण इस प्रकार है:-

क्र.	साम का नाम	कुल ख.न.	कुल अर्जित एकड़	पूर्व में निर्धारित बाजार मूल्य राशि	सड़क से तभी भूमि की दर पर निर्धारित राशि	168 की राशि
1	मिलुपाटा	16	6.728	54496264	76702429	22206165
2	दोलनाटा	15	8.990	58840918	93985955	35145037
योग:-		31	15.718	113337182	170688284	57351202

उपरोक्तानुसार अंतर की राशि रुपये 5,73,51,202/- रुपये पांच करोड़ तिरहत्तर लाख छठ्ठानवे हजार दो सौ दो मात्र/- इस कार्यालय में चेक/आर.टी.टी.एस. के माध्यम से इस कार्यालय में जमा करें ।

300DM-1

20/11/14

मी. अ. वि. अ. वि.

अनुविभागीय अधिकारी (रा.)
परमोड़ा जिला-रायगढ़ (उ.म.)
परमोड़ा जिला-रायगढ़ (उ.म.)

खेलनक-II

26

कार्यालय अनुविभागीय अधिकारी (रा) घरघोड़ा, जिला-रायगढ़ (छ0ग0)

क्रमांक/633/आर-1/2022
प्रति,

घरघोड़ा, दिनांक 16.03.2022

अधीक्षण अभियंता,
छ.ग. स्टेट पावर जनरेशन
कंपनी लिमिटेड घरघोड़ा

विषय:- मुआवजा राशि जमा करने बाबत।

- 0 -

उपरोक्त विषयांतर्गत लेख है कि आवेदक श्री घुराउ राम पिता श्री कुलधर साकिन मिलुपारा तहसील तमनार जिला रायगढ़ द्वारा कलेक्टर महोदय रायगढ़ को आवेदन पेश कर ग्राम मिलुपारा स्थित भूमि खसरा नंबर 216/7 कुल रकबा 02 एकड़ भूमि को वर्षों पूर्व काबिज होने पर मुआवजा राशि दिलाये जाने का निवेदन किया गया है। उक्त भूमि आपके लीज क्षेत्र में आ रहा है।

अतः कलेक्टर महोदय द्वारा आवेदक को मुआवजा राशि दिलाये जाने का निर्देश दिये जाने पर उक्त भूमि खसरा नंबर 216/7 रकबा 0.809 हे. का मुआवजा राशि कुल 64,57,406/- तथा उस पर स्थित वृक्ष का मुआवजा राशि 263680/- कुल मुआवजा राशि 67,21,086/- कुल मुआवजा राशि (सड़सट लाख इक्कसी हजार छयासी मात्र) इस कार्यालय में जमा करें ताकि आवेदक को भुगतान की कार्यवाही की जा सके।

प.क्रमांक/633/आर-1/2022
प्रतिलिपि:-

1. कलेक्टर महोदय रायगढ़ की ओर सादर सूचनार्थ संप्रेषित।

अनुविभागीय अधिकारी(रा.)
घरघोड़ा, जिला रायगढ़ (छ.ग.)
घरघोड़ा, दिनांक 16.03.2022अनुविभागीय अधिकारी(रा.)
घरघोड़ा, जिला रायगढ़ (छ.ग.)18/04/2022
EEG-I

18/04/2022



Chhattisgarh State Electricity Regulatory Commission

Vidhyut Niyamak Bhawan

Irrigation Colony, Shanti Nagar, Raipur - 492 001 (C.G.)

Ph.0771-4048788, Fax: 4073553

www.cserc.gov.in, e-mail: cserc.sec.cg@nic.in



92

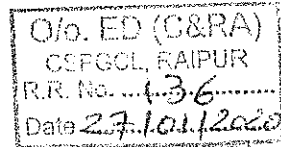
No. ~~13-EX-30~~ 2020/186

Annexure-16

Date 27.01.2020

To,

The Executive Director (C&RA)
CSPGCL
Raipur.



Sub: Guideline regarding cost of coal from captive mine.

Ref: Your letter No. 03-09/Reg-2/49 dated 20.01.2020.

With reference to above, I am directed to convey the decision of the Commission as follows:

1. The functions of the State Commission are outlined in Section 86 of the Electricity Act, 2003 which mainly deals with (a) determination of tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State and (b) also regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State. The said provision does not contain any reference to approval of the rate of compensation to be paid for land acquisition by the generating company. Thus, the matter of approval of the rate of compensation to the land owners for operating/commissioning the coal mines sanctioned in Gare Palma -3 does not come under the purview of Section 86 of the Electricity Act, 2003.

2. It is worth mentioning that the State Electricity Regulatory Commission has been created under the Electricity Act, 2003 and has to function within the parameters of powers and jurisdiction conferred to it under the said law. In the light of the aforesaid, the Commission is of the view that the matter does not require approval of the Commission.

As regards the issue of determination of input price of coal to be mined from the integrated mines allotted in Gare Palma-3 block, the Commission is examining the matter and views of the Commission shall be communicated later. However, till such time, in accordance to CERC (Terms and Conditions of Tariff) Regulations, 2019, the generating company is provisionally permitted to continue to adopt the notified price of Coal India Ltd. commensurate with the grade of coal from such integrated mines.

(Vivek Ganodwale)
Sr. Law Officer

Addl. C.E.
SE-I
S.E.-II
E.E.-I
E.E.-II
E.E.-III
A.E.-I
A.E.-II
A.E.-III